

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3657	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico 'T' State	
3. Address of Operator P. O. Box 5001, Pampa, TX 79065		9. Well No. 1	
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East 32 TOWNSHIP 13S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Baum (Upper Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4267' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations commenced 7/5/83. Previous production was 16 BOPD, 3 MCFD, 17 BWPD from the Upper Pennsylvanian perforations 9847'-9883'. Perforated Upper Pennsylvanian at 9862'-64', 9769'-79', 9782'-86' and reperforated 9875'-82' and 9852'-60' using 3 1/8" casing gun with 2 shots per foot. Ran RTTS packer and 2 3/8" tubing, set packer at 9840', acidized 9852'-82' with 4500 gallons Mod 202 with 2 400# salt blocks. Pulled tubing and packer, set bridge plug at 9810' and packer at 9680'. Acidized perforations 9769'-86' with 4000 gallons Mod 202. Pulled packer and bridge plug and well now flowing from perforations 9769'-9882'. Well currently making 405 BOPD, 463 MCFD, and 24 BWPD. Will test for full potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guilford Farmer TITLE Agent DATE 7/12/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 14 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1983

C.C.D.
HOBBS OFFICE