(Form C-110) (Revised 7/1/52)



NEW MEXICO OIL CONSERVATION COMM Santa Fe, New Mexico

SANTA FE, NEW MEXICO.

AUG. 1953

PROCESTALION COMMISSION

t is accessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gaswell. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Lion 011 Company	LeaseLea State "CD"
Address Box 492, Snyder, Texas	Lion Oil Building, El Dorado, Arkansas (Principal Place of Business)
	, T. 13 S, R. 33 E, Pool Lasy J
County Lea Kind of Lease:	State
If Oil well Location of Tanks. 1980' FSL & 1980' FSL o	f Sec 34
Authorized TransporterTexas-New MexicoPipe. Line	.Company
221 North Colorado	Midland, Texas (Principal Place of Business)
	(Principal Place of Business) Other Transporters anthonized to transport Oil or Natural Gas
from this unit are	RECEIVED
REASON FOR FILING: (Please check proper box) NEW WELL	OIL CONSERVATION LUIVINISSION
NEW WELL.	CHANGE IN OWNERSHIP BB3-OFFICE
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
well from Gulf Oil Corporation-Asl requested that the change be made a we may file the necessary monthly a transporter.	mun& Hilliard to Lion Oil Company. It is retroactive to July 1, 1953, so that report for July. There is no change in the soft of the Oil Conservation Commission have been complied with.
Executed this the lst day of August	
Approved AUG 18 1953 OIL CONSERVATION COMMISSION By Stanley	By
Title Engineer District 1	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.