

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9762 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 1, 1953

OIL WELL: The production during the first 24 hours was 312.81 barrels of liquid of which 99 9/10 % was oil; % was emulsion; % water; and 1/10 x 1 % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1693	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2590	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4000	T. Granite.	T. Dakota.
T. Glorieta. 5495	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6924	T.	T.
T. Abo. 7620	T.	T.
T. Penn. 9656	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	265	265	sand	9352	9380	28	lime
265	342	77	sand & red rock	9380	9402	22	lime & shale
342	1465	1123	redbeds	9402	9418	16	lime
1465	1695	230	red rock	9418	9433	15	lime & shale
1695	2150	455	anhydrite & sand	9433	9441	8	lime
2150	2945	795	anhydrite	9441	9565	124	lime & shale
2945	3075	130	anhydrite & salt	9565	9569	4	shale, lime & chert
3075	3305	230	anhydrite	9569	9616	47	lime
3305	3831	526	anhydrite & lime	9616	9680	64	lime & chert
3831	3915	84	gyp & lime	9680	9761	81	lime TD
3915	3985	70	anhydrite, gyp & lime				
3985	4041	56	anhydrite & lime				
4041	4120	79	lime & gyp				
4120	5190	1070	lime				
5190	5225	35	sandy lime				
5225	5415	190	lime				
5415	5455	40	sandy lime				
5455	5520	65	lime				
5520	5795	275	sandy lime				
5795	7038	1243	lime				
7038	7111	73	red sand & lime				
7111	7640	529	lime				
7640	7895	255	lime & shale				
7895	8407	512	shale				
8407	8437	542	lime				
8437	9352	915	lime, shale & chert				

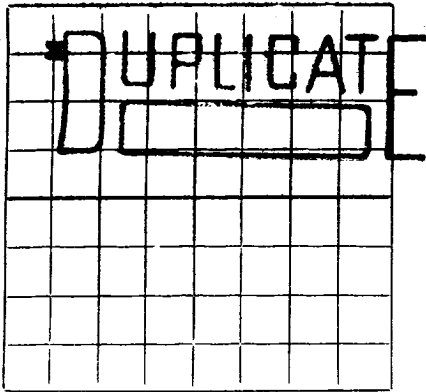
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ashman & Hilliard
Name J. B. Ashman

Address Box 1374, Midland, Texas
Position or Title Partner

7/2/53
(Date)

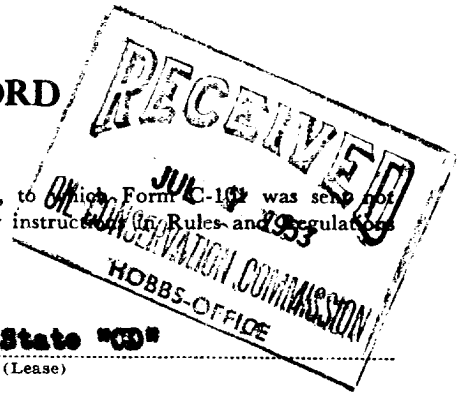
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation - Ashman & Hilliard
(Company or Operator)Lea State "CD"
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 34, T. 13 South, R. 33 East, NMPM.
Pool, Lea County.

Well is 1980' feet from South line and 660' feet from West line
of Section 34. If State Land the Oil and Gas Lease No. is B-10307

Drilling Commenced May 4, 1953. Drilling was Completed June 24, 1953

Name of Drilling Contractor B. L. McFarland, Inc.

Address 3612 W. Wall, Midland, Texas

Elevation above sea level at Top of Tubing Head 4235'. The information given is not to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 9668' to 9672' No. 4, from _____ to _____
No. 2, from 9703' to 9709' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	324'				surface casing
8 5/8"	32#	New	2801.81'	Larkin			intermediate
8 5/8"	24#	New	1305.26'				"
5 1/2"	15.5#	New	2227.04'				oil string
5 1/2"	17#	New	3630.19'	Larkin			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	324'	350	Halliburton		
11"	8 5/8"	4120'	600	"		
7 7/8"	5 1/2"	9759'	150	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment.

Result of Production Stimulation _____

_____ Depth Cleaned Out _____