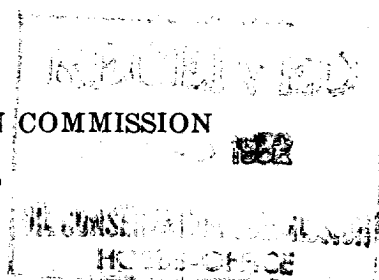


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Atlantic Refining Co.

Box 871, Midland, Texas

State **TX**

Company or Operator

Address

Well No. **1**in **SE 1/4** of Sec. **10**T. **14-S**R. **33-E**

N. M. P. M.

SaundersField, **Lea**

County.

Well is **1980**

feet south of the North line and

660

feet west of the East line of

Sec. 10If State land the oil and gas lease is No. **B-9470**

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

The Atlantic Refining Co.

Address

Box 871, Midland, Texas

Drilling commenced

January 719 **52**

Drilling was completed

March 3019 **52**

Name of drilling contractor

Goal Tullous

Address

Box 2007, Odessa, Texas

Elevation above sea level at top of casing

4216

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

None

to

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

None

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48	8	J & L	328	Tex. Pattern				Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	332.49	350	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **Wooden plug** Length _____ Depth Set **30' with 20 sacks cement**
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **435** feet to **6018** feet, and from _____ feet to _____ feetCable tools were used from **0** feet to **435** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **None** 19 _____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22**day of **April** 19**52**

DORIS M. CHAMPION

Notary Public

My Commission expires **June 1, 1953**

Place

Date

Name **Doris M. Champion**

Position

Division Drilling Supervisor

Representing

The Atlantic Refining Co.

Address

Box 871, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	207	207	Surface Sands & Rocks.
207	315	108	Shale.
315	2235	1920	Redbed.
2235	2940	705	Salt Gyp.
2940	4135	1195	Anhy & Shale.
4135	6018	1883	Lime.