

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

(Company or Operator)

STATE OF NEW MEXICO "BG"

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 14, T. 14-S, R. 33-E, NMPM.

Unassigned

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 14. If State Land the Oil and Gas Lease No. is B-9560.Drilling Commenced January 27, 19 52. Drilling was Completed April 7, 19 52.Name of Drilling Contractor McVay and Stafford Drilling CompanyAddress 1110 Philtower Building, Tulsa 2, OklahomaElevation above sea level at Top of Tubing Head 4207. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	330	Baker			
8 5/8	32#	"	4111	"			
5 1/2	17#	"	10018	"		9938-9943	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	348	350	HOWCO		
11	8 5/8	4123	2300	"		
7 7/8	5 1/2	10090	400	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 10030 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 1, 1952
OIL WELL: The production during the first 24 hours was 118 barrels of liquid of which 71% was oil; % was emulsion; 29% water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

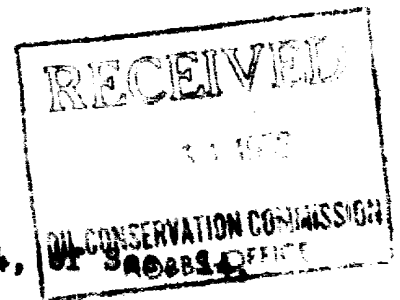
Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1690	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2646	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4074	T. Granite	T. Dakota	
T. Glorieta 5556	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6978	T.	T.	
T. Abo 7707	T.	T.	
T. Wolfcamp 9308	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche & Sand				
40	355	315	Sand & Red Bed				
355	1250	895	Red Bed				
1250	1750	500	Anhy				
1750	2105	355	Red Bed, Anhy & Salt				
2105	4075	1970	Salt				
4075	4119	44	Salt & Lime				
4119	7700	3581	Lime				
7700	10030	2330	Lime & Shale				
	10030		TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

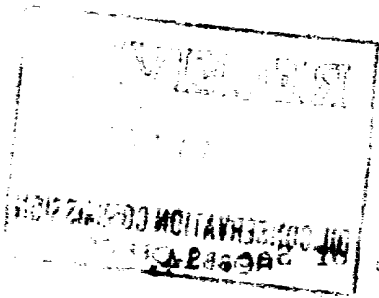
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.



STATE OF NEW MEXICO "BG" WELL #1 NW 1/4 of NW 1/4,

T 14-S, R 33-E, NMPM

- DST#1: 9748-9820 Tool open 3 hrs Rec 828' drilling mud 1953'
gas cut saltwater slightly cut with sulphur water.
- DST#2: 9840-55 Tool open 1 hr. Rec 70' drilling mud
- DST#3: 9865-85 Tool open 2 hrs with good blowair Gas to surface
and continued blowing thru out test No fluid to
surface Rec 620' Oil & Gas cut sulphur water est
10% oil and 5580' sulphur water.
- DST#4: 9910-9936 Tool open 2 1/2 hrs with 30 min BU Good strong
blow air Gas to surface 4 mins Est 5866' oil in pipe.



ST. LOUIS, MO. 10-14-38

T 14-38

Tool open 3 hrs Rec 385; drilling and 1938
and cut a 1/2" water slightly out with slight water.

Tool open 1 hr. Rec 701 drilling and 3840-38

Tool open 3 hrs with good blowair 385 to 3860
and continued blowing down out. Rec 3860
surface Rec 3860; all 3860 cut slightly water out
105 oil and 3880; surface water.

Tool open 2 1/2 hrs. Rec 3860; been strong
flow air out to surface 4 mins Rec 3860; all in pipe.