## W MEXICO OIL CONSERVATION CAMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified

			e Rules and Regulation	The second secon	1.5
	Indicate	e nature of re	port by checking belo	<b>w.</b>	$C = \mathcal{J}$
OPERATIO			REPORT ON I	REPAIRING WELL	
CHEMICAL	ESULT OF SHOOTING OR TREATMENT OF WELL		REPORT ON I	PULLING OR OTHERWIS	SE
SHUT-OFF	ESULT OF TEST OF CASING	X		PEEPENING WELL	
REPORT ON R	ESULT OF PLUGGING OF WE	LL			a a a a a a a a a a a a a a a a a a a
	February	18, 195	2, Midland,	r <sub>e</sub> xas	
Following is a week			Date	Pla	
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********************************	of Sec		, T. 14-5	<sub>R</sub> 33-E	
ldcat	Pool	Lea			, 14. MI. I. M
The dates of this					Count
The dates of this	work were as follows:	Below			*************
Notice of intentio	n to do the work was (which)	submitted on	Form C-102 on Fahr	man- d	
and approval of th	ne proposed plan was (was not) o	btained (Cros	es out incorrect	nai y a	
	DETAILED ACCOUNT	OF WORK	DONE AND DESTINATION	· · · · · · · · · · · · · · · · · · ·	
			DONE AND RESULTS	S OBTAINED	
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