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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P.O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "BG" NCT-2	Well No. 1	Unit Letter A	Section 16	Township 14-S	Range 33-E		
Date Work Performed February 17, 1962	Pool Undesignated	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 10,100'
7-5/8" O.D. casing cemented at 4141'

Ran 6068' of 4-1/2" O.D. liner, 11.60 lb, N-80, 8-R, and cemented at 10,100', (hung in 7-5/8" casing at 4032'), cemented bottom of liner with 200 sx Incor with 4% gel. Plug at 10,066'. Squeezed top of liner with 200 sx Incor Neat. Job complete 6:30 P.M., February 14, 1962.

Tested bottom of 4-1/2" liner for 30 minutes with 1000 PSI from 3:30 to 4:00 P.M., February 14, 1962. Tested O.K.. Plug not drilled. Tested top of 4-1/2" liner for 30 minutes with 1000 PSI from 12:00 to 1:30 A.M. February 17, 1962. Tested O.K.. Drilled out cement and re-tested for 30 minutes with 1000 PSI from 3:00 to 3:30 A.M., February 17, 1962. Tested O.K. Job complete 3:30 A.M. February 17, 1962.

Witnessed by V. T. Johnson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	Assistant District Superintendent
Date		Company	TEXACO Inc.