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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>		5. State Oil & Gas Lease No. <b>State-89019</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>		7. Unit Agreement Name <b>None</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>22</b> TOWNSHIP <b>14-S</b> RANGE <b>33-E</b> NMPM.		8. Farm or Lease Name <b>New Mexico "AN" State</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4213' (D.F.)</b>		9. Well No. <b>7</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat <b>Saunders</b>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. <b>THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:</b>		12. County <b>Lea</b>

## THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production rods and tubing.
2. Perforated 5 1/2" O.D. casing w/2 JSPF from 9798'-9800', 9815'-9825', 9894'-9898'.
3. Set RBP @ 9914' and RTTS Tool @ 9890'. Acidized perforations 9894'-9898' w/ 1000 gals. regular 15% NE Acid.
4. Reset RBP @ 9838' and RTTS Tool @ 9788'. Acidized perforations 9798' to 9825' w/2000 gals. regular 15% NE Acid using 22 ball sealers.
5. Pulled RBP and RTTS Tool.
6. Ran production equipment, test, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE February 24, 1969

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE FEB 24 1969

CONDITIONS OF APPROVAL, IF ANY: