

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided ~~the well is~~ is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas February 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Toms Company St. H.M. "A", Well No. 7, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator) (Lease)
Sec. 22, T. 14-S, R. 33-E, NMPM., Sanders Pool

Unit Letter
Lee

County. Date Spudded 12-28-58 Date Drilling Completed 2-3-59

Elevation 4213' Total Depth 10,000' PBTD 9460'

Top Oil/Gas Pay 9858' Name of Prod. Form. Welform

PRODUCING INTERVAL -

Perforations 9858' to 9884'

Open Hole None Depth Casing Shoe 10,000' Depth Tubing 9858'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 185 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>357</u>	<u>400</u>
<u>8 5/8"</u>	<u>4111</u>	<u>2200</u>
<u>5 1/2"</u>	<u>9990</u>	<u>400</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Packer Tubing Press. 700 Date first new oil run to tanks February 7, 1959

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Warren Petroleum Corporation

Remarks: Perforate 5 1/2" casing from 9858' to 9884' with four jet shots per ft and acidize with 500 gals regular acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: February 9, 1959, 19 59

OIL CONSERVATION COMMISSION

By: [Signature]

Title: _____

The Toms Company

(Company or Operator)

By: [Signature]

(Signature)

Title: Assistant District Supt.

Send Communications regarding well to:

Name: J.C. Elvins, Jr.

Address: P.O. Box 152, Midland, Texas