Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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ults of Tes nedial Worl er rials used iner Hung & g to 10015	st of Casing Shut- rk and results obtai X 40631, Botton 3: 8 3:32 AM 3-29-5 Liner with 200 Top of Liner- Test
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rials used iner Hung 6 to 10015	@ X 4063*, Bottom @ X 4063*, Bottom 5* @ 3:32 AM 3-29-5 Liner with 200 Top of Liner- Test
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iner Hung 6 g to 10015! sed Top of lled Plug 1	@ I 40631, Bottom 51 @ 3:32 AM 3-29-5 Liner with 200 Top of Liner- Test
	mpl Datetring Depth
	tring Deptil
BEFORE	AFTER

(Con	mpany)
	(Co) that the ind complet

Position

Date

Company Amerada Petroleum Corporation

Amerada Petroleum Corporation

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petro	leum Corporati	on, Box 636	, Lor	rington, l	lew Mexico)	
	•	ress)	11.7				
LEASE State S "J"	WELL NO	1 UNIT	X S	23	T 14-S	R 33-E	
DATE WORK PERFORMED	2-24-58	P001	Sa	unders			
<u> </u>							
This is a Report of: (Check	appropriate b	olock)	Resu	lts of Te	st of Cas	sing Shut-off	
Beginning Drilling	Operations	ſ	Rem	edial Wo	rk		
Plugging		Г	Othe				
1 14gg mg				r 			
Detailed account of work dor							
Finished 11" Hole to 4160'	12:45 PM 2-2	3-58, Ran	Total o	f 104 Jts	of 6-5/8	3" Casing	
Set @ 4160' Cemented w/1450 S	Backs 50% Cemer	nt & 50% Po	enix Mi	xed w/2%	Gel & 50	Sacks Incore	
Cement, Total of 1500 Sacks,	Pumped Plug	to 40731, Ma	x PP 14	.00#, Cen	ent Did n	ot Circulate,	
Rotated casing until Cement R	Consliged. To	on Coment I	16401.	25201 F1	111. 60.71	(M11.	
•	-		-		_		
WOC 24 Hrs, Tested Casing bei	fore & after Di	rilling Plug	g with	1000# OK,	•		
Started Drilling Formation wi	-	<u></u>	1:30 1	2-25-58	3		
Wet time is	Bak	70.					
FILL IN BELOW FOR REME	EDIAL WORK	REPORT\$	ONLY				
DF Elev. TD	PBD	Prod. In	t.	Co	mpl Date		
Tbng. Dia Tbng Depth							
Perf Interval (s)		_			0 1		
Open Hole Interval	Produci	ng Formati	on (s)_		· · · · · · · · · · · · · · · · · · ·		
RESULTS OF WORKOVER:		· ·	-, В	EFORE	AF	TER	
			_	21 0102	414	1210	
Date of Test							
Oil Production, bbls. per da	•						
Gas Production, Mcf per day							
Water Production, bbls. per	•						
Gas-Oil Ratio, cu. ft. per b Gas Well Potential, Mcf per							
Witnessed by	uay			· 1 · 707	-		
writinessed by				(Co	mpany)		
OIL CONSERVATION CO	OMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Name	eler_	Name	XX	Turk	men	R. Q. Swans	
Title		Position /	Fore	man			
Date		Company_	Amer	ada Patro	lenm Corr	oration	