Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporatio	n, Box 636, Lo	vington, Ne	w Maxdoo	1 · · · · · · · · · · · · · · · · · · ·
·	ddress)			
EASE STATE S "J" WELL NO.		K S 23	T 14-8	R 33-E
ATE WORK PERFORMED 1-30-31-1959	POOL	Saunders		
his is a Report of: (Check appropriate	block)	Results of	Test of Ca	sing Shut-o
Beginning Drilling Operations		Remedial		
Plugging		Other	" OIR	
	<u></u>	<u> </u>		
etailed account of work done, nature a	nd quantity of r	naterials u	sed and res	sults obtain
180' TD, Idme - Finished Drilling 11"	Hole to 41801	5:45 AM 1-	-3059,	
1 Total of 112 Joints of 20# & 21# TEE of			-	with 1150
sks Cement Pumped Plug to 4125' @ 3130 ment Equalised, Used 50' HOWCO Roto Wal	PM 1-30-59. Ma 1 Scratchers &	x PP 1500#,	Rotated Ca	sing until
! & Pon Tomorodon Comme		~ centraliz	ets a vonco	Lost Eqpt.
& Ran Temperature Survey, Top Coment lling Plug with 1200# Held OK,	1924°, 40.4% Fi	ll Teste	d Casing Be	fore & Afte
rted Drilling Formation with 7-7/8" Bit	@ 4180' @ 7:00	PM 1-31-59		
LL IN BELOW FOR REMEDIAL WORK	K REPORTS OF	NI.Y		<del></del>
riginal Well Data:				
F Elev. TD PBD	Prod. Int.		Compl Date	. ·
ong. Dia Thng Depth			String De	
rf Interval (s)			t out the De	Prii
en Hole Interval Produc	cing Formation	(s)	<del></del>	
	g 1 01 1114 (104)	. (5)		**************************************
SULTS OF WORKOVER:	· · · · · · · · · · · · · · · · · · ·	BEFORI	E AF	TER
te of Test				
				<del></del>
Production, bbls. per day				<del></del>
s Production, Mcf per day			<del>-</del>	<del></del>
ter Production, bbls. per day			_	
s-Oil Ratio, cu. ft. per bbl.				
s Well Potential, Mcf per day			-	
tnessed by		<del></del>	<del></del>	
			Company)	
OIL CONSERVATION COMMISSION	I hereby cer above is true	tify that the	information to the b	on given est of
me de	my(knowledg		<i>i</i>	•
tle	Name	X Du	rmal	9n)
	Position	Foreman		
te	Company	Amerada Peta		

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## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS (A) WELLS 2 45

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROI		~~ ~~ ~~ .	<b>336.</b> 1	OVINCHON	Mary Dr.	NT $N$ N		
COMPANY AMERADA PETROI	(Ad	dress)		- VALIVALVIA	MATERIAL PROPERTY.	MILL	<del></del> -	······································
LEASE STATE S NJN	WELL NO.	6 111	ירו ז	K <sub>S</sub> 23	т	14-3	D	33-E
OATE WORK PERFORMED	<del></del> .							
his is a Report of: (Check	appropriate	block)	TE	Results of	Test	of Cas	ing	Shut-o
Beginning Drilling	Operations			Remedial				
Plugging	1		,	•	WOIK			
etailed account of work do				Other				
Plut to 245' @ 2:45 AM Tested Casing with 600 Started Drilling 11" H  ILL IN BELOW FOR REMI riginal Well Data:	# Before & Afficle @ 305! @ '	PP 250#, ter Drill: 7:45 PM 1-	emin ing Co -24-59	ment, Held	28 ·	WOC		
Figural well Data:  F Elev.  TD	PBD	Prod.	T		C.			
bng. Dia Tbng Dept	<del></del>	oil String	-		_	l Date_ ng Dept		<del></del>
erf Interval (s)	***************************************	0	_			D C P C	···-	
pen Hole Interval	Produc	: T						
ECHI EC OR WAR	<del></del>	ing Form	ation	(s)	<del> </del>	<del></del>		
LOULIS OF WORKOVER		ing Form	ation			A TO		
		ing Form	ation	BEFOR:	£	AFT	Γ <b>E</b> R	
ate of Test		ing Form	ation		E -	AFT	ΓER	
ate of Test l Production, bbls. per da	у	ing Form	ation		E -	AF1	ΓER	
ate of Test l Production, bbls. per da	у	ing Form	ation		E -	AFT	ΓER	
ate of Test l Production, bbls. per da as Production, Mcf per day	y y	ing Form	ation		E -	AF1	ΓER	
ate of Test I Production, bbls. per da as Production, Mcf per day ater Production, bbls. per	y Y day	ing r orm	ation		E	AFT	FER	
ate of Test I Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl	y day bl.	ing r orm	ation		E	AFT	FER	
ate of Test il Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl as Well Potential, Mcf per	y day bl.	ing r orm	ation		E	AFT	FER	
ate of Test il Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl as Well Potential, Mcf per	y day bl.			BEFOR	- - - - - - Comp	any)		
ate of Test  il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl as Well Potential, Mcf per itnessed by  OIL CONSERVATION CO	y day bl. day	I hereby	cert	BEFOR	Comp	any)	ı giv	ven
ate of Test  il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per blas Well Potential, Mcf per itnessed by  OIL CONSERVATION CO	y day bl. day	I hereby above is my kpov	cert	BEFOR	Comp	any)	ı giv	ven