NO. OF COPIES RECEIVED  DISTRIBUTION		NEW	MEXICO OIL CONS	ERV	ATION CON	MISSION		Form C-101 Revised 1-1-6	s
SANTA FE  FILE  U.S.G.S.								5A. Indicate	Type of Lease
LAND OFFICE OPERATOR									& Gas Lease No. –6406
L						014			
APPLICATIO	N FOR PEI	RMIT TO	DRILL, DEEPEN,	, OF	R PLUG BA	ACK		7. Unit Agre	ement Name
DRILL			DEEPEN			PLUG B	ACK X		
b. Type of Well				SI	NGLE ZONE	MULT		8. Form or L	ease Name S 26 SWD
WELL WELL 2. Name of Operator	ОТНЕ	r SWD			ZONE L		ZONE L	9. Well No.	3 20 BMD
MWJ PRODUCING CO	MPANY							x2	<del></del>
3. Address of Operator	1 D 1	D1.1-	Millord To		70701			10. Field on	d Pool, or Wildcat
1804 First Natio					-			THITT	
UNIT LETTE	:R	ŁOC.	ATED330	FEE	T FROM THE				
AND 1650 FEET FROM	THE WE	st LIN	E OF SEC. 26	TWF	145	RGE. 33	E NMPM	12. County	<i>millilli</i>
				///				Lea	
	HHHH	<i>HHH</i>	*****	4	<i>}}}}</i>	11111	<i>                                      </i>	THIT	
				777			A. Formatio		20, Rotary or C.T.
				19.	Proposed De				
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21E	5650' 3. Drilling Co	ntractor	San_A	22. Approx	see remarks Date Work will start
3985' GL		curr	ent/blanket		see re	emarks		2/21/	83
23. Casing left in h			ROPOSED CASING A		CEMENT PRO	GRAM			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	ЭΤ	SETTING	DEPTH	SACKS O	CEMENT	EST. TOP
17"	13-3/8"	!	48#	326'		500 sx			
11"	8-5/8"		24# & 32#		4181	· · · · · · · · · · · · · · · · · · ·	1873 5	X	8805'
				Ì					
Well drilled by 3/13/69.  We propose to cl & set pkr @ 4100'	ean out	to 5500	)', acidize op	en	hole w/	<b>30</b> 00–50	000 gals	; 15% aci	
IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM,	IF ANY.					I PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODU
$\mathcal{C}_{\mathcal{X}}$	1	Las	Ager					Date2/1	L6/83
(This space for ORIGINAL SIGNI	gd by Jely	V SEXTON	ł					ł	EB 2 1 1983
APPROVED BY DISTRICT	I SUPERVIS		TITLE					DATE	

CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1983 MOBBS OFFICE

## N' MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

MWJ PROD	UCING CON	1PANY	Lease Saunders	26 SWD	Well the 2
That Letter C	26	( whether	iverspe	- 1 anty	
Alet value 1 (1)		148	33E	Lea	
1650	feet from the			timetic north	line
3985 1	Product	ing Formation San Andres	Pool		Desticated Acresige:
	e acreage o		San Andres of well by colored pencil o	or hachure marks on t	the plat below
2. If more th					thereof (both as to working
3. If more that dated by c	in one lease ommunitizat	e of different ownership ion, unitization, force-p	o is dedicated to the well, pooling. etc?	have the interests o	f all owners been consoli-
[] Yes	No	If answer is "yes," ty	pe of consolidation		
this form if No allowab	necessary. le will be a	ssigned to the well unti	I all interests have been c	consolidated (by cor	dated. (Use reverse side of numunitization, unitization, approved by the Commis-
1650' FW	1.	330'	1		CERTIFICATION
		FNL	         	best of a	certify that the information con- erein is true and complete to the my knawledge and belief.  Dishop
	Í		İ	Position	
				Company  MW	J PRODUCING COMPANY
	1			2/	16/83
				shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
				Totte Survey	-
				trainer Lone	
330 660 97	3 1320 1650	1980 231c 2640	2000 1500 1000 56	(in the state of t	• •