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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "X"
3. Address of Operator Box 1069 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER C , 330' FEET FROM THE NORTH LINE AND 1650' FEET FROM THE WEST LINE, SECTION 26 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run open-end tubing to 9860' (PBD) . Displace well fluids with mud laden fluid.
- Spot 25 sks. cement in 5-1/2" casing from PBD 9860 - 9675' over perms. 9750 - 9798'.
- Pull tubing and shoot off 5-1/2" casing at approximately 8800'. (Top of cement by temperature Survey 8805').
- Pull and lay down recovered 5-1/2" casing.
- Run tubing and spot 25 sks. cement in and out of cut off.
- Spot cement plug as follows:
 - 25 sks 7765' (Top Abo)
 - 25 sks. at bottom of 8-5/8" casing at 4181'.
 - 25 sks. in and out bottom 13-3/8" casing shoe (326').
 - Spot 10 sks at surface.
- Remove well head and install dry hole marker.
- Fill cellar and clean location.

25 sks @ Top Cement

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signatures

SIGNED Sheldon W. ... TITLE Area Superintendent DATE 2-10-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: