NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Com		mida D-Pinin.		Addre		and D-			
Lease	IDS VCTS	ntic Refining	Well No.	Unit Letter	Section	Township	ver City, 7	Cange	
_	tate R		2	A A	27	<u>.</u> .	_s	33-E	
Date Work Pe		Pool		L		ounty			
	3-27-61		rs Penn.		<u></u>	La	A.	***************************************	
			A REPORT						
Beginni	ng Drilling Operation	ons Ca	sing Test an	d Cement Job	•	Other (E	explain): Acidi	ze Wellbore.	
Pluggin	g	Re	emedial Work						
Detailed acco	ount of work done,	nature and quantity	of materials	used, and res	ults obtair	ned.			
Average down pr	rate of tre	s. 9798 to 98 atment 5.2 BF Flushed with allowable 102	M. Max. 42 bbls.	pressure lease oi	1950#. 1. No	Min.	pressure 50	O#. Shut	
Witnessed by Position					Company				
		50 L W DE	1 OW 5 O D	FMESIAL W		20224			
	 	FILL IN BE				PURIS OF	VL Y		
ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date									
4206		99501			321		824,9853-98		
Tubing Diameter		Tubing Depth		Oil Stri	il String Diameter		Oil String	Depth	
	2*	97	71.10		5	.#		9950.06	
Perforated Int	, ,		onsi						
Dren Hole Int		- 9824; 9853-9	012.	Produci	ng Format	ion(e)			
Open Hole Interval None					Producing Formation(s) Pennsylvanian				
			RESUL	S OF WORL				****	
Test	Date of Test	Oil Production BPD		roduction CFPD	Water P	duction D	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover					and the state of t				
After Workover	· · · · · · · · · · · · · · · · · · ·						The state of the s		
	OIL CONSERV	ATION COMMISSIO	N /			that the in y knowleds		above is true and complete	
Approved by Title					Name Position N. A. Carr				
	/ *			1 33111		strict !	Superintend	ent	
Date					Company The Atlantic Refining Company				
					TA.	P TTEN	tic Marinin	R COMPANY	