

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Harvey L. Hurley Lease Atlantic State "A"

Well No. 3 Unit Letter L S 27 T 14 R 33 Pool Saunders

County Lea Kind of Lease (State, Fed. or Patented) State B-9641

If well produces oil or condensate, give location of tanks: Unit N S 27 T 14 R 33

Authorized Transporter of Oil or Condensate Service Pipe Line Co.

Address Box 337 Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Pet. Corp.

Address Lovington, N. M. Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ *

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☐

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of July 19 59

By 

Approved _____ 19 _____

Title Agent

OIL CONSERVATION COMMISSION

Company Harvey L. Hurley

By 

Address 1012 Midland Nat'l Bank Bldg.

Title _____

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Harvey L. Hurley				Address 1012 Midland Nat'l Bank Bldg. Midland, Tex.		
Lease Atlantic State "A"	Well No. 3	Unit Letter L	Section 27	Township 14S	Range 33E	
Date Work Performed 7/14/59	Pool Saunders			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work **5-1/2"**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 5-1/2" 17# csg in 7-7/8" hole at depth of 10,010' w/500 sx 4% gel and 50 gal Latex in 55 sx J-55 and N-80 csg

Tested w/1000# pressure 30 min . Tested OK

Witnessed by Gene Middleton	Position Toolpusher	Company Brantly Drlg. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. <i>Harvey L. Hurley</i>	
Approved by <i>Harvey L. Hurley</i>		Name Agent	
Title		Position	
Date		Company Harvey L. Hurley	