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TRANSPORTER	OIL
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Doanbuy Lease & Co. Inc.**

Address **250 No. Canyon Drive Beverly Hills, Calif.**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner **Ben Novak Tulsa, Okla.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic State	Lease No. Ac 4 B-9641	Well No. 6	Pool Name, including Formation Saunders	Kind of Lease State, Federal or Fee State
Location				
Unit Letter T1	3301	Feet From The S	Line and 900	Feet From The E
Line of Section 27	Township 14S	Range 33E	, N.M.P.M., Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service P.D.	Address (Give address to which approved copy of this form is to be sent) Amoco Pipeline				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petro. Corp.	Address (Give address to which approved copy of this form is to be sent) Tulsa, Okla.				
If well produces oil or liquids, give location of tanks.	Unit 27	Sec. 14S	Twp. 33E	Is gas actually connected? yes	When -----

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doanbuy Lease & Co. Inc.

W. A. Zuhalle (Signature) Agent
(Title) **July 15, 1966**
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 15 10 46 AM '64

Name of Company Ben Novak			Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO		
Lease Atlantic State	Well No. 6	Unit Letter P	Section 27	Township 14 S	Range 33 E
Date Work Performed 1/29/64	Pool Saunders Permo-Penn			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2 3/8" tubing with straddle packers and treated with 25,000 gallons 15% CRA acid in 3 stages as follows: perforations 9919-9927 with 6000 gallons, 9850-9874 with 13,000 gallons and 9813-9820 with 6000 gallons.

1/29/64 to 5/11/64 repairing and adjusting pumping equipment to obtain maximum lift.

Witnessed by Charles G. Pappas	Position Treater	Company Halliburton Company
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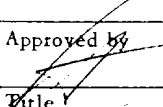
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4200	T D 10,010	P B T D	Producing Interval 9813-9927	Completion Date 2/20/60
Tubing Diameter 2 3/8	Tubing Depth 9887	Oil String Diameter 5 1/2	Oil String Depth 10,010	
Perforated Interval(s) 9813-20; 9850-53; 9855-63; 9870-74; 9919-27				
Open Hole Interval		Producing Formation(s) Permo-Penn		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1/4/64	29	52	31	1793	
After Workover	5/11/64	60	118	60	1967	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name A. L. Smith		
Title	Position Agent		
Date	Company Ben Novak		