

Company or Operator..... **Colorado Oil & Gas Corporation** Lease **Lawton State AR-2**
Address..... **P. O. Box 302, Magnolia, Arkansas** **Magnolia, Arkansas**
(Local or Field Office) (Principal Place of Business)
Unit..... Wells No. **AR-2** Sec. **27** T. **14** R. **33** Pool. **Saunders** County. **Lea**
Kind of Lease..... Location of Tanks.....
Transporter. **Service Pipeline Co.** Address of Transporter. **Box 337, Midland, Texas**
(Principal Place of Business) (Local or Field Office)
..... Percent of oil to be transported. **100%** Other transporters authorized
to transport oil from this unit are..... %
REMARKS:

Lawton Oil Corporation was the previous Operator.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2 day of March, 1956

Colorado Oil & Gas Corporation
(Company or Operator)
By F. H. Hunt
Title Dist. Prod. Supt.

Approved: _____, 195_____

OIL CONSERVATION COMMISSION

By C. M. Greder

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator..... **Colorado Oil & Gas Corporation** Lease..... **Lawton State AR-2**
 Address..... **P. O. Box 302, Magnolia, Arkansas** **Magnolia, Arkansas**
(Local or Field Office) (Principal Place of Business)
 Unit..... **Wells No. AR-2 Sec. 27 T. 14 R. 33** Pool..... **Lea** County..... **Lea**
 Kind of Lease..... Location of Tanks.....
 Transporter..... **Stanolind Oil Purchasing Co.** Address of Transporter..... **Box 1725, Midland, Texas**
(Principal Place of Business) (Local or Field Office)
 Percent of oil to be transported..... **100%** Other transporters authorized
 to transport oil from this unit are..... %
 REMARKS:

Lawton Oil Corporation was the previous Operator.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the..... **20** day of..... **February** 195 **6**

Colorado Oil & Gas Corporation
(Company or Operator)

By..... *F. H. Smith*
 Title..... **Dist. Prod. Supt.**

Approved:..... 195.....

OIL CONSERVATION COMMISSION

By..... *C. M. Keady*

INSTRUCTIONS

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OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 7, 1955

Magnolia, Arkansas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Lawton
Oil Corporation State AR Well No. 2 in the
Company or Operator
NE/4 NW/4 of Sec. 27, T. 14, R. 33, N. M. P. M.,
Saunders Field Les County.

The dates of this work were as follows: April 1, 1955

Notice of intention to do the work was (was not) submitted on Form C-102 on March 28 1955
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well acidized with 2,000 gallons acid. Well has pumped an average of 75 barrels of oil per day, 14 barrels of water since treatment.

Witnessed by Leo Reely Lawton Oil Corporation Superintendent
Name Company Title

Subscribed and sworn before me this 7

I hereby swear or affirm that the information given above is true and correct.

day of April, 1955

Name [Signature]

Position Vice President

Patrick H. Cleaver
Notary Public
My Commission Expires August 14, 1958

Representing Lawton Oil Corporation
Company or Operator

My commission expires

Address Box 620, Magnolia, Arkansas

Remarks:

[Signature]
Name
Title