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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>BEN NOVAK</b>				Lease <b>Atlantic-State</b>		Well No. <b>1711 30</b>	
Unit Letter <b>I</b>	Section <b>27</b>	Township <b>14 North</b>	Range <b>33 East</b>		County <b>Lea</b>		
Pool <b>Saunders</b>				Kind of Lease (State, Fed, Fee) <b>State</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>N</b>	Section <b>27</b>	Township <b>14 North</b>	Range <b>33 East</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Service Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 337, Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>			Date Con- nected <b>7-1-60</b>	Address (give address to which approved copy of this form is to be sent) <b>Lovington, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

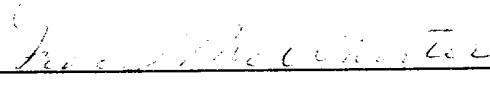
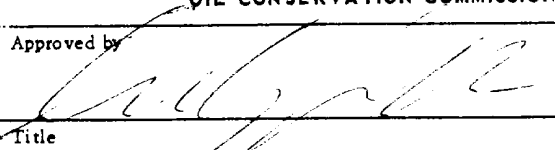
New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	<b>Change in Operator</b>
Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/>	

**Remarks**

**To Change Operator FROM:**  
**Harvey L. Hurley**  
**505 Gulf Building**  
**Midland, Texas**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of January, 19 63.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>Agent</b>	
Title	Company <b>BEN NOVAK</b>	
Date	Address <b>250 North Canon Drive</b> <b>Beverly Hills, California</b>	

**Santa Fe, New Mexico**

1969 JUL 20 AM 10 41

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. All State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**HARVEY L. HURLEY**

Atlantic States-Ac. 4

Well No. **AC. 4 77**, in **NE**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$ , of Sec **27**, T. **14-S**, R. **33-E**, NMPM.  
**Saunders** Pool, **Lee** County.

Well is 1650 feet from South line and 990 feet from East line  
of Section 27. If State Land the Oil and Gas Lease No. is B-9641

Drilling Commenced 5/11/60, 1960 Drilling was Completed 7/1/60, 1960

Name of Drilling Contractor Shary Drilling Company

Address.....Midland, Texas

Elevation above sea level at Top of Tubing Head..... 1202' ..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 9804 to 9961 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

### CASEING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	H	335'	Texas Pattern	None	None	Surface
9-5/8"	32#	SH	4150'	Float shoe	None	None	Salt String
5-1/2"	17#	H	10000	" "	"	9804-9961	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8"	350'	350 SK	P&P	10.60	
11"	8-5/8"	4150'	600 SK	REG 2 1/2 gal	9.8	
7-7/8"	5-1/2"	10010	350 SK	P&P	9.7	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9833-64 500 gals MCA

9892-9919

9944-9961 冊 裝 冊

Result of Production Stimulation..... Well was not tested prior to stimulation. After acid tested

624 bbls. fluid per day. 100% oil No Gty

## Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 100 feet to 10010 feet, and from feet to feet.  
Cable tools were used from 0 feet to 100 feet, and from feet to feet.

PRODUCTION

Put to Producing 7/7/60, 19.  
OIL WELL: The production during the first 24 hours was 624 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and % was sediment. A.P.I  
Gravity 44°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1560		T. Devonian		T. Ojo Alamo
T. Salt	1655		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2646		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3450		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4140		T. Granite		T. Dakota
T. Glorieta	5695		T.		T. Morrison
T. Drinkard	6360		T.		T. Penn
T. Tubbs	7045		T.		T.
T. Abo	7723		T.		T.
T. Penn	9374		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560		Red sand and shale				
1560	1655		Anhy (Rustler)				
1655	2646		Salt & Red beds & anhy				
2646	4140		Sand & Anhy				
4140	5695		Sands & streaks chert				
5695	6360		Sands & sand				
6360	7045		Dolomite				
7045	7723		Dolomite & sand				
7723	9154		Dolomite, anhy and green shale				
9154	9374		Lime, red gray and black shale				
9374	10010	TD	Lime, chert, gray shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator HARVEY L. HUBLEY Address 512 Midland Nat'l Bank Bldg.  
Name Helen Smith Position or Title Agent  
7/29/60  
(Date)  
Midland, Texas