OF COPIES REC	EIVED	1	
DISTRIBUTION	NC		
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E			
.G.S.			
ND OFFICE			
RANSPORTER	OIL		
	GAS		
PERATOR			

V.

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VI.

July 15, 1966

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
ND OFFICE		ŲŲ	12 1 27 11 '66
RANSPORTER GAS			
PERATOR PRORATION OFFICE			ශ -
perator			
Dognbuy Lease &	Co. Inc.		<u></u>
	rive Beverly Hills, Galif	ornis	633
Reason(s) for filing (Check proper be		Other (Please explain)	99. W
New Well	Change in Transporter of:		. .
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	= 1	e,
change of ownership give name	Ben Novak Tulsa, Okla		
nd address of previous owner		inom a	
DESCRIPTION OF WELL ANI Lease Name		e, Including Formation	Kind of Lease
Atlantic State	B-9641 1 S	aunders	State, Federal or Fee State
Unit Letter 1777 ; 6	69 Feet From The S Line	e und Feet Fro	om The
Line of Section 27	Ownship 148 Range	33E , NN PM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
	Ali see fife line Casinghead Gas Tor Dry Gas		proved copy of this form is to be sent)
_	Casingneed Gas 🔀 - Der Dry Gas 🔄		
Warren Petro. Corp.	Unit Sec. Twp. Ege.	Is gos actually connected?	When
If well produces oil or liquids, give location of tanks.	27 14S 33E	y es	
f this production is commingled to	with that from any other lease or pool,		
Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Snoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be a able for this de	 ter recovery of total volume of load pth or be for full 24 hours	oil and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Annual Park Production Pro-1	Oil-Bbls.	Water-Bols.	Gas - MCF
Actual Prod. During Test	OII-BBIS.		
CAR WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION
		APPROVÉD	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		<u>↓</u>	
above is true and complete to	the best of my knowledge and belief.	BY	· 🚣
Dognbuy Lease & Co. Inc.		TITLE	
		This form is to be filed	in compliance with RULE 1104.
			llowable for a newly drilled or deepene mpanied by a tabulation of the deviation
With Currentle		tests taken on the well in a	ccordance with RULE 111.
		All sections of this form must be filled out completely for allow	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.