DISTRIBUTION SANTA FE			Form C-103
	NEW MEY	100 011 00110	Supersedes Old C-102 and C-103
FILE	NEW MEX	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			Sa Indicate Tune of Large
LAND OFFICE	 		State Fee V
OPERATOR			State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.			26,145
			7. Unit Agreement Name
OIL GAS WELL 2. Name of Operator	OTHER-		
American Petrofina Company of Texas			8. Farm or Lease Name
3. Address of Operator	s company or reads		State B
Box 1311, Big Spri	lng, Texas 79720		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM TH	HE North LINE AND 2310 FEE	T FROM Saunders
Voct	20		
THE West LINE,	SECTION TOW	NSHIP 14S RANGE 33E	. NMPM.
millioni in i	15. Elevation	(Show whether DF, RT, GR, etc.)	
		+4225 DF	12. County
16.	al Annani D T		Lea
NOTICE	or Appropriate box 1.	o Indicate Nature of Notice, Report o	
NOTICE	FINIENTION TO:	SUBSEQ	UENT REPORT OF:
PERFORM REMEDIAL WORK		<u></u>	_
	PLUG AN	D ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
POLL ON ALTER CASING	CHANGE		_
		OTHER	
OTHER			_
17. Describe Proposed or Complet work) SEE RULE 1103.		all pertinent details, and give pertinent dates, inc	
17. Describe Proposed or Complet work) SEE RULE 1103. This we production. is our plan Last production.	ell was shut-in du The No. 2 well o to move the equip roduction from thi was uneconémic to	ne to cost of equipment compar on this lease is presently une ment to No. 1 well in the near s well was in September 1971. operate.	ed to the low conomic and it future.
17. Describe Proposed or Complet work) SEE RULE 1103. This we production. is our plan Last products it was because it was be	The No. 2 well of to move the equiporoduction from this was uneconomic to	the to cost of equipment compared this lease is presently unement to No. 1 well in the near swell was in September 1971. operate.	ed to the low conomic and it future. It was shut-in
17. Describe Proposed or Complet work) SEE RULE 1193. This we production. is our plan Last proposed it to because it to be a second or complete work).	The No. 2 well of to move the equiporoduction from this was uneconomic to	the to cost of equipment compared this lease is presently unement to No. 1 well in the near swell was in September 1971. operate.	ed to the low conomic and it future. It was shut-in