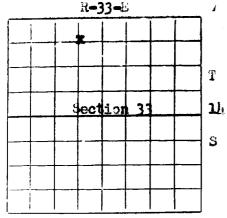
9891

Depth Cleaned Out.....



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE, AREA 640 ACRES
LOCATE WELL CORRECTLY Shell Oil Company State 88 (Company or Operator) , in N 1/4 of 1910 1/4, of Sec. 33, T.... -11-3 , R -33-E , NMPM Saunders Lea line and 1930 feet from West line 6601 north ...feet from..... June 13 Cactus Grilling Company Box 3h), Sen Angelo, Texas not confidential 19 OIL SANDS OR ZONES No. 1, from 90541 to 90641 No. 4, from No. 2, from 9973 to 992 No. 5, from to No. 3, from No. 6, from No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS SIZE PURPOSE 18 13 3/3" 3231 Surface tring new 5/3" 1/2" 4,141 324 Salt String new 10,099 935h - 936h new arkin 011 String 98781 - 98 21 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT METHOD MUD GRAVITY AMOUNT OF MUD USED <u>3/3'</u> 17 1/4" 3421 375 Pump & Plug Cemented to surface 8 4,1531 17" <u> 1750</u> Comented to surface Pump 🤄 🗗 Lug 7 7/3" 5 1/2' 10,110 Pump & Plug 200 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated perforations w/500 gellons Spearhead acid 5 1500 gallons 15% NE acid. Result of Production Stimulation. On OPT pumped 132 HOPD + 27 BAPD w/6-18! SPA.

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were us	ed from	O feet	to 10,112'	feet, an	d from		feet to	feet.	
Cable tools were used from			feet	feet to		feet, and from		feet tofeet.		
				PRODUC	OTION					
Dut to Dw	oducina	Aı	igust 9	19 59						
					10				20	
OIL WEI			on during the first 24 h							
	was	oil;	% was	emulsion;	8	% water	; and	%	was sediment. A.P.I.	
	Grav	vi ty	13.1 deg.							
GAS WEI	LL: The	productio	on during the first 24 h	ours was	N	A.C.F. pl	นร		barrels of	
		_	arbon. Shut in Pressure							
	-	-								
Length o	f Time Sh	ut in								
PLE	ASE IND	ICATE B	ELOW FORMATION	•	FORMAN	E WIT	H GEOGE		•	
			Southeastern New					Northwestern		
•				. Devonian				=		
			T	T. Montova						
				T. Simpson				_		
T. 7 Rivers				T. McKee				Γ. Menefee		
T. Queen				T. Ellenburger			т.	Point Lookout		
T. Grayburg				T. Gr. Wash			Т.		•	
T. San Andres				T. Granite						
				* * * * * * * * * * * * * * * * * * * *				Morrison		
				•						
				7						
T. Penn		2785!	(=556 <u>l.!)</u>	- -			Т.			
				: 		····	т.	***************************************		
				FORMATIO	N RECO	RD				
From	То	Thickness in Feet	Forma	tion	From	То	Thicknes in Feet	For	rmation	
0	1500	1500	Surface Sands,	led beds.						
			Shale	•						
1500 141 00	7800		Salt & Anhydri Dolomite & Sha							
7800	8100		Shale w/some i							
3100	9200	1100	Dolomite & Sha	le	ŀ					
9200	10112	912	Limestone & Sh	ale						
						,				
						:	-			
								,		
					1					
					1					
			ATTACH SEPA	RATE SHEET IF	ADDITIO	NAL SP	ACE IS I	NEEDED		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator. Shell fil Company Address. Dox 315, Roswell, ew exico

Name Position or Title District Exploitation Engineer

<u>August 11, 1959</u> (Date)

as can be determined from available records.