

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Maud Saunders	Well No. 1	Unit Letter N	Section 34	Township 14-8	Range 33-E		
Date Work Performed 2-16-27, 1962	Pool Saunders			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Acidised and Perforated additional pay

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 13,232'. PBTD 10,709'.

1. Pulled rods, pump and tubing.
2. Drilled out Guiberson permanent type packer at 9779' with red top bailer.
3. Ran GR-N log 10,000 - 9700'. Perforated intervals 9800-9812', 9822-36' and 9964-70' with 2, 1/2" JHPF.
4. Ran Baker FB packer on 2-7/8" tubing to 9970' and spotted 1000 gals 15% HCLST Acid overperforations from 9970' to 9800'. Raised packer to 9716'. Loaded 7" casing - tubing annulus with 220 bbls fresh water. Treated formation down 2-7/8" tubing perforations in 7" casing 9800-9970' with 14,000 gals 15% HCLST acid and injected 420, 7/8" RCNB sealers continuously after first 1000 gals. Flushed with 66 bbls fresh water. TP 1250-1500#. AIR 10.5 bpm. CP 200# applied.
5. Pulled 2-7/8" tubing and FB packer.
6. Ran 321 joints of 2-7/8" tubing and 6 joints of 2-3/8" tubing (See Attachment)

Witnessed by H. A. Maloch	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4207' OL	TD 13,232	PBTD 10,709	Producing Interval 9840-9882	Completion Date 7-15-56
Tubing Diameter 2-3/8"	Tubing Depth 9908'	Oil String Diameter 7"	Oil String Depth 10,759	

Perforated Interval(s)
9865-9882'

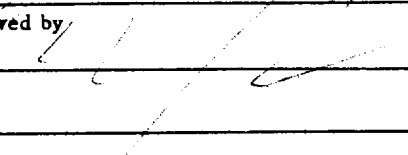
Open Hole Interval --	Producing Formation(s) Pennsylvanian
---------------------------------	--

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-15-62	45	88.0	14	1956	--
After Workover	2-27,62	138	--	60	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation

Attachment C-103,
Gulf Oil Corporation, Maud Saunders well No. 1, Unit N, Section 34, 14-S, 33-E.
Lea County, New Mexico.

set at 9975', packer at 9778', bottom hole separator at 9777', seating nipple
at 9776'.

7. Ran rods and pump. Placed well on production.