

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
____ Gas Well
____ Workover Well

Place Hobbs, New Mexico
Date September 27, 1950
Designate UNIT well is located in
"0"
POOL Saunders

NOTICE OF COMPLETION OF: (Lease) State "A" Well No. 1
660 Feet from South Line 1980 feet from East Line;
Section 24 Township 14-S Range 33-E

DATE STARTED 6-24-50 DATE COMPLETED 9-24-50
ELEVATION D. F. 4203 TOTAL DEPTH D. F. 9940 ~~FBTD 9911~~
CABLE TOOLS _____ ROTARY TOOLS X
PERFORATIONS DEPTH 9898 to 9902 OR OPEN HOLE DEPTH _____

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>13 3/8"</u>	<u>329</u>	<u>325</u>
<u>8 5/8"</u>	<u>4216</u>	<u>1500</u>
<u>5 1/2"</u>	<u>9939</u>	<u>750</u>

TUBING RECORD

SIZE 2 3/8" DEPTH 9911
Pecker 9864'

ACID RECORD

NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite	T. Grayburg	T. Miss.
_____	_____	_____
T. Salt _____	T. San Andres <u>4180</u>	T. Dev. _____
B. Salt _____	T. Glorieta <u>5730</u>	T. Sil. _____
T. Yates _____	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Hobbs <u>Abq 7804</u>	T. Granite Wash _____
T. Queen _____	T. Penn. <u>9777</u>	T. Granite _____

FD 9940

OIL OR GAS PAY 9896-9906 WATER 9924

Initial Production Test 9-24-50 Pumping _____ Flowing X
Natural Test ~~after production test~~ Flowed 336.6 bbls. oil out 0.5% BSW in 20 hrs. thru 16/64"
choke. of packer. TP 1150 p.s.i. OGR 1561. Gravity 43.20 API. Rated 24 hour potential
404 bbls. oil.

Initial Gas Volume 525.4

DATE first oil run to tanks or gas to pipe line 9-24-50
PIPE LINE TAKING OIL To be delivered to The Texas Co. at that Company's West Lovington
field storage.

REMARKS: New completion. COMPANY Shell Oil Company

SIGNED BY Frank D. Loring

OIL CONSERVATION COMMISSION
APPROVED

Date SEP 29 1950

BY: Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.