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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 24 8 40 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2002 E-2013, E-596, E-677, E-937

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Four Lakes Unit
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name -
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Four Lakes Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4156 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & tubing.
2. Set C.I. bridge plug at 10350' w/10' cmt. cap.
3. Perf. 5-1/2" csg. from 9840 - 9864' w/1 RASF shot per foot.
4. Run tubing in hole.
5. Acidize perf. from 9840 to 9864 w/1000 gal. reg. 15% acid.
6. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ed E. Egan</u>	TITLE <u>Proration Supervisor</u>	DATE <u>7-18-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 6</u>	DATE <u>JUL 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

Devonian 2A