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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 21 8 40 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease by E-2064, E-2013, E-596, E-677, E-937	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name South Four Lakes Unit	
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name -	
3. Address of Operator Box 1600, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Four Lakes Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 4156 DF		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods tubing and packer.
2. Set C. I. bridge plug at 12610' with cement cap.
3. Perforated 5-1/2" casing from 12558 to 12567 with 2 RASF shots per foot.
4. Rerun tubing and hookwall packer w/3 jts. tail pipe below packer.
5. Spot acid around bottom over perforations, set packer and completed acidizing w/1,000 gallons of 15% regular N.E. acid.
6. Well producing 100% water. Shut in for further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Proration Supervisor</u>	DATE <u>7-18-69</u>
SUPERVISOR DISTRICT <u>1</u>		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>JUL 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		