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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
No Record

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water injection	7. Unit Agreement Name
2. Name of Operator	Ranger Lake Unit
Phillips Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Ranger Lake Unit, Tr. 2
Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No.
4. Location of Well	41
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE east LINE, SECTION 23 TOWNSHIP 12.5 RANGE 34E NMPM.	Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4151' DF	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

3-29-73: M&R csg pullers, Inc. unit. Cemented perfr 10270 - 351' w/100 ex Class H cement w/ 3/10% LWL & 1# Gilsenite/ex. Unable to back off tbg.
3-30-73: Cut tbg at 9880, left 325' 2 3/8" tbg., latching sub, seal assy., and pkr at 10205'.
3-31-73: Eld. tbg.
4-1-73: SI
4-2-73: Cut 5 1/2" csg at 1306', pulled and recovered 1306' of 5 1/2" csg. Ran tbg to 1356'.
4-3-73: Spotted 30 ex cmt 1356 - 1256', 10 ex cmt f/30' to surface. Installed dry hole marker. Well P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. J. Mueller</i>	TITLE Senior Reservoir Engineer	DATE 4-4-73
APPROVED BY <i>John W. Runyan</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		