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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E 2793 |

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|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760 4. Location of Well UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4165' DF | 7. Unit Agreement Name Ranger Lake Unit 8. Farm or Lease Name Ranger Lake Unit, Tr.2 9. Well No. 8 10. Field and Pool, or Wildcat Ranger Lake Penn 12. County Lea |

| | | | |
|---|---|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Well service unit, run 2-3/8" tbg to 10,848' T.D., load hole w/mud. Shoot 5-1/2" csg at free point, estimated 4100'±. Pull 4100' 5-1/2" csg. Spot 25 ax cmt across 5-1/2" csg cut - 50' above and below cut. Spot 10 ax cmt at surface. Weld on marker.

| | | | |
|--|----------------------|-------|----------------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNED | W. J. Mueller | TITLE | Senior Reservoir Engineer |
| | | | DATE 8-24-71 |
| APPROVED BY | [Signature] | TITLE | SUPERVISOR DISTRICT |
| CONDITIONS OF APPROVAL, IF ANY: | | | DATE AUG 30 1971 |

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AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.