

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or Bureau of Conservation Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 - Hobbs, New Mexico</b>		
Lease <b>Lois Wingerd</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>24</b>	Township <b>12S</b>	Range <b>37E</b>	
Date Work Performed <b>1/18/63 thru 10/14/63</b>	Pool <b>Wildcat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug Back and Recomplete**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well shut-in, Wolfcamp Zone depleted. Plugged back from Wolfcamp and tested San Andres. Spotted 25 sz cement plug across Wolfcamp perforations 9580-94. Unable to pull 5-1/2" casing after shooting at the following intervals: 8320', 7050', 6475', 5995', 5798', 5799'. Set cast iron retainer at 5548'. Perforated intervals 5578-38 and 5220-30 to test for communication. No communication. Set BP at 5250' and cemented perforations 5220-5230' with 100 sz. Set retainer at 5195' (FEB) Perforated 5104-12' and cemented behind casing with 72 sz. Test with 1900 PSI for 30 minutes. Test OK. Perforated San Andres intervals 5204-12, 5118-21, 5124-27, 5130-38, 5160-70 W/2 SPT. Acidized with 8000 gal and 3-0-7 W/10,000 gal oil and 10,000# aa and 1000# glass beads. Scrubbed in put on test.

Witnessed by <b>J. W. Terry</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
------------------------------------	----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

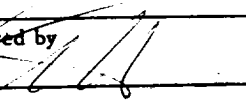
D F Elev. <b>3867' HMB</b>	T D <b>9620</b>	P B T D <b>9775</b>	Producing Interval <b>9650-94</b>	Completion Date
Tubing Diameter <b>2"</b>	Tubing Depth <b>5055'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>9620'</b>	
Perforated Interval(s) <b>958-94'</b>				
Open Hole Interval		Producing Formation(s) <b>Wolfcamp</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-1 thru 14-63</b>	<b>0</b>	<b>0</b>	<b>1405</b>	<b>-</b>	
After Workover	<b>10/14/63</b>	<b>10</b>	<b>Total</b>	<b>27</b>	<b>Total</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Y. E. STALEY</b>
Title <b>Area Superintendent</b>	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>

3.0.0 301770 24701

Oct 30 8 40 AM '83