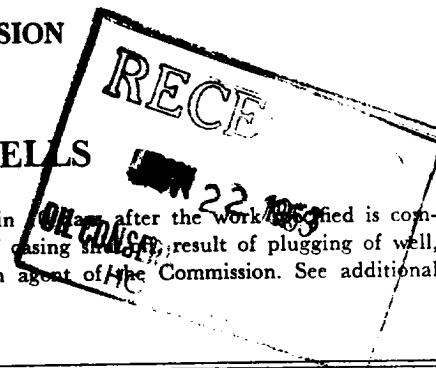


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS



Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within **10 days** after the work reported is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

June 16, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

Lois Wingard
(Lease)

Loffland Brothers Company
(Contractor)

Well No. 7 in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 24

T. 12-S, R. 37-E, NMPM, Gladiola - Wolfcamp Pool, Lea County.

The Dates of this work were as follows: June 14, 1953 to June 18, 1953, Inaluvia

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 14, 1953 Ran 4479' of new 9-5/8" casing landed at 4490' with DV tool set at 2280'. Cemented with two stages as follows:

- 1st Stage: Cemented with 440 sacks mixed 8% gel plus 100 sacks cement.
2nd Stage: Circulated 6 hours and cemented with 150 sacks neat cement.

Temperature survey indicated top of cement at 1875'. After WOC 38 hours tested casing with 1050 psi for 30 minutes. No drop in pressure. Drilled DV tool and tested casing with 1000 psi for 30 minutes. No drop in pressure. Drilled float collar and 64' of firm cement and tested casing with 1050 psi for 30 minutes, and as there was no drop in pressure, drilling operations were resumed.

Witnessed by G. D. Harvey
(Name)

Stanolind Oil and Gas Company
(Company)

Head Roostabout
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yarbrough
(Name)
& Gas Inspector
(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ralph J. Henderson

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, N. M.

