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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Midhurst	
2. Name of Operator Tom L. Ingram				9. Well No. #2	
3. Address of Operator POB 1757, ROSWELL, NEW MEXICO 88201				10. Field and Pool, or Wildcat So. West Gladiola Penn	
4. Location of Well					
UNIT LETTER <u>F</u> LOCATED <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>12S</u> RGE. <u>37E</u> NMPM				12. County Lea	
15. Date Spudded Rework-2/19/74	16. Date T.D. Reached 2/19/74	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
20. Total Depth 12,246'	21. Plug Back T.D. 9683	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name Top-9554 Bottom-9662 Upper Penn				25. Was Directional Survey Made Topco originally filed.	
26. Type Electric and Other Logs Run No new logs run				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	410	17"	420	0
8-5/8	24-32#	4492	11"	1000	0
5-1/2	17#	12246	7-7/8"	800	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	8200	8200			
31. Perforation Record (Interval, size and number) 9554, 59, 77, 98, 9603, 18, 21, 26, 45, 56, 62 0.46 dia. 11 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL 9554-9662			AMOUNT AND KIND MATERIAL USED Acidized/5000 gals.		
33. PRODUCTION					
Date First Production 3/24/74		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 4 x 2-3/8 x 2-3/8 Hydraulic			Well Status (Prod. or Shut-in) Production
Date of Test 3/24/74	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil — Bbl. 70	Gas — MCF 75
				Water — Bbl. 250	Gas — Oil Ratio 1071
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil — Bbl. 70	Gas — MCF 75	Water — Bbl. 250
					Oil Gravity — API (Corr.) 40.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By A. C. Bonnel
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 			TITLE OPERATOR		DATE 3/28/74