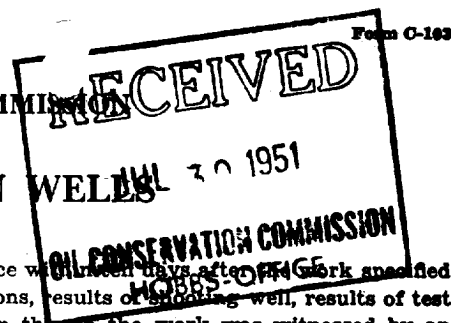


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Drill Stem Test	X

July 25, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al H. L. Lowe et al Well No. 1 in the
Company or Operator Lease
SW/4 SW/4 of Sec. 25, T. 13-S, R. 37-E, N. M. P. M.,
Wildcat Pool Lea County.

The dates of this work were as follows: July 24, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DST # 8

Total depth 10,180', Howee packers at 10,126', 5/8" X 1" X 3/8" chokes, 1,000' water cushion

Tool open 3 hours with strong blow immediately, gas to surface in 21 minutes, water cushion in 110 minutes, oil in 120 minutes and no mud. One hour flow of an estimated 50 barrels of 33.4 gravity oil with an average of 15.8% BS & W through 1" choke at # 50 surface pressure and 3/8" choke at # 130 surface pressure.

Recovery in drill pipe oil heading out as pipe pulled and 510' heavily oil & gas out drilling mud and 120' of gas out drilling mud with no free water.

Pressures: Hydrostatic # 4900

IBHFP # 875

FBHFP # 2750

30 minute shut-in BHP # 3925

Witnessed by G. C. Griffing Forest Oil Corporation Production Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Zuckeraugh
Name
Oil & Gas Inspector
Title

JUL 30 1951

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name *J. R. Shight*

Position District Production Superintendent

Representing Forest Oil Corporation
Company or Operator

Address Box 3222, Odessa, Texas

