(Form C-103) (Revised 7/1/52)

August 20, 1954. Hobbs, New Maxico (Dake)  August 20, 1954. Hobbs, New Maxico (Dake)  Following is a report on the work done and the results obtained under the heading noted above at the  Binolair Oil & Gas Company (Company or Operator)  Carl B. King Drilling Company (Company or Operator)  (Company or Operator)  Lea Mitsuan #8*  (Company or Operator)  (Company or O	PORT ON BEGINNING	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
Following is a report on the work done and the results obtained under the heading noted above at the  Sinclair Oil & Gas Company  Company of Operators  Gentlastors  Lass  (Contrastors  LAS R 37 E NMPM Denton Pool Las Count and the proposed plan (was) (was not) obtained.  Detect of intention to do the work (MEs) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  4,760, set 9 5/8* Of casing & 4,758 and comented with 2200 sacks of coment. Ran temperatory which indicated top of community with indicated top of community	EPORT ON RESULT F PLUGGING WELL		11	
Sinclair Oil & Gas Company  (Company of Operator)  (Company of Opera			······································	)
Carl B. King Drilling Company  Garl B. King Drilling Company  Well No. 7  It. S. R. 37 E. NMPM. Denton  Pool, Lea  Countrietory  Detection of intention to do the work (256) (was not) submitted on Form C-102 on	Following is a report on the worl			
Detailed account of work Description (Cross out incorrect words)  Detailed account of work Description (Cross out incorrect words)  Detailed account of work Done and Results Obtained  Detailed account of work Done and Results Obtained  Detailed account of work Done and Results Obtained  A760, set 9 5/8* Ob caring & 4758 and cemented with 2200 sacks of cement. Ran temperatively which indicated top of cement behind 9 5/8* Ob casing & 990* from surface. It cement set 48 hours and tested with 1000* pump pressure for 1 hour before and after illing plug. He decrease in p ressure, resumed drilling.  Ginessed by Haw Shaner (Company)  Thereby certify that the information given above is true and complete to the best of my knowledge.  Name.  Position Dast. Supt.				
Detected this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Dates of this work were as follows:  7-21-54.  The Cores out incorrect words:  19.  (Cross out incorrect words:  10.  (Cross out incorrect wor	Carl B. King Drilling C	oupany Well No. 7	in the	3
tice of intention to do the work (NES) (was not) submitted on Form C-102 on			Loa	Count
d approval of the proposed plan (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  4.760, set 9 5/8* OD casing @ 4.758 and cemented with 2200 sacks of cement. Ran temperary which indicated top of cement behind 9 5/8* OD casing @ 990* from surface.  t cement set 48 hours and tested with 1000# pump pressure for 1 hour before and after illing plug. No decrease in p ressure, resumed drilling.  The conservation commission  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name.  Position.  Dist. Supt.	,	7_21_51		
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  4760, set 9 5/8" OD casing @ 4758 and cemented with 2200 sacks of cement. Ran temperatively which indicated top of cement behind 9 5/8" OD casing @ 990" from surface. to cement set 48 hours and tested with 1000# pump pressure for 1 hour before and after illing plug. No decrease in p ressure, resumed drilling.  The summed drilling plug of the surface of the	e Dates of this work were as follows	***************************************		
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tressed by  H. W. Shaner  (Company)  Thereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position.  Position.  Paster  Sand cement of with 2200 sacks of cement. Ran temperature with 2000 sacks of cement with 2000 sacks	tice of intention to do the work	s) (was not) submitted on Form C-102 on	(Cross out incorrect words)	9
t cement set 48 hours and tested with 1000# pump pressure for 1 hour before and after illing plug. No decrease in pressure, resumed drilling.  He was Shaner Sinclair Oil & Gas Company Foreman (Company)  (Company)  Thereby certify that the information given above is true and complete to the best of my knowledge.  Name Position Dist. Supt.	d approval of the proposed plan (wa	s) (was not) obtained.		9
pproved:  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Dist. Supt.	d approval of the proposed plan (wa.  DETA  4760, set 9 5/8* CD ca  rvey which indicated to	s) (was not) obtained.  ILED ACCOUNT OF WORK DONE AND RESURING # 4758 and comented with 2200 p of cement behind 9 5/8" OD casing	ts obtained sacks of cement. Ran temper	ora'
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·	DETA  14760, set 9 5/8° CD caurvey which indicated to trace the hours arilling plug. No decrea	s) (was not) obtained.  ILED ACCOUNT OF WORK DONE AND RESULT  sing @ 4758 and cemented with 2200 p of cement behind 9 5/8" OD casing and tested with 1000# pump pressure in pressure, resumed drilling.  Sinclair Oil & Gas C  (Company)	sacks of ownert. Ran tempe e 990° from surface. for 1 hour before and after  company Foreman  (Title)	era
Sinclair Oil & Gas Company	DETA  DETA  1 4760, set 9 5/8* CD can rvey which indicated to be coment set 48 hours are illing plug. No decrease the conservation of the conserva	s) (was not) obtained.  ILED ACCOUNT OF WORK DONE AND RESULT  IN 19 4758 and comented with 2200  p of cement behind 9 5/8" OD casing and tested with 1000# pump pressure  in p ressure, resumed drilling.  COMMISSION  I hereby certify that to the best of my k  Name	sacks of oment. Ran temper e 990° from surface. for 1 hour before and after the information given above is true and connowledge.  Supt.  Description:  Carpany  Carpa	P

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