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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SKELTON OIL COMPANY</b>	8. Form or Lease Name <b>ANGEL</b>
3. Address of Operator <b>P. O. BOX 840, HOBBS, N.M. 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>12S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>GLADIOLA WOLFCAMP</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Re Entry</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-77 Rigged up, picked up 4 drill collars, drilled 75' cement - fell through  
3-24-77 Circulated hole, dressed off 5 1/2 casing - top of casing 4867.15'  
3-25-77 Set casing bowl, liner top 4373.41'  
3-26-77 Put on drilling head - drilled 25' on bridge - fell through - cleaned out to 10,683.34'  
3-30-77 Ran bridge plug at 9640'. Put 23' cement on top. Perforated 12 holes 9559 - 9477' with 4" DP charge  
3-31-77 Ran 305 joints tubing to 9441.79'  
4-1-77 Made swab run, kicked off flowing - 100% oil 1st run. Acidized with 3,000 MOD 202 W-25 Balls - treatment good. Swabbed - cleaned up well.  
4-4-77 Ran 2" Kobe pump pump cavity with 154 stands tubing. Started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George G. G. TITLE Office manager DATE 5-12-77

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

MAY 13 1977

RECEIVED

MAY 12 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.