

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company

J. Adamson

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SW 1/4, of Sec. 5, T. 12-S, R. 38-E, NMPM.

North Gladiola-Devonian

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 26, 1957. Drilling was Completed May 3, 1957

Name of Drilling Contractor McVay & Stafford Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3873. The information given is to be kept confidential until

Can be released, 19

OIL SANDS OR ZONES

No. 1, from 12,008 to 12,035 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	387'	Tex. Pat			Surface
8 5/8	24 & 32#	New	4502	Float			Intermediate
5 1/2	17, 20, 23	New	12,035	Float		12,008 - 12,028	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	387'	400	Pmp & Plug		Circulated
11	8 5/8	4,502	1801	" "		Circulated
7 7/8	5 1/2	12,035	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~No stimulation used. Well flowed natural.~~
Well washed with 500 gal. mud acid. Well flowed natural.

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,035 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 4, 1957.
 OIL WELL: The production during the first 24 hours was 1208 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 48.1 @ 60
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>2268</u>		T. Devonian	<u>12,006</u>	T. Ojo Alamo
T. Salt	<u>2268</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>3022</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>3164</u>		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	<u>4423</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>5865</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	<u>7125</u>		T.		T.
T. Abo	<u>7818</u>		T.		T.
T. Penn.	<u>9060</u>		T.		T.
T. Miss	<u>11320</u>		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2268	2268	Sand-Gravel-shale-caliche				
2268	2364	96	Anhydrite				
2364	3034	330	Salt & Anhydrite				
3034	3094	60	Sand				
3094	4324	1230	Sand, Anhydrite & Dolomite				
4324	5865	1541	Dolomite & lime				
5865	5990	125	Sand				
5990	7120	1130	Sand, Dolomite & Lime				
7120	7245	125	Sand & Shale				
7245	7825	580	Dolomite & Lime				
7825	9065	1240	Shale & Dolomite				
9065	10937	1872	Lime & Shale				
10937	11332	395	Shale & Sand				
11332	11902	570	Lime & Chert				
11902	12006	104	Sand & Shale				
12006	12035	29	Dolomite & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 6, 1957 (Date)

Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico
 Name [Signature] Position or Title Hobbs Area Superintendent