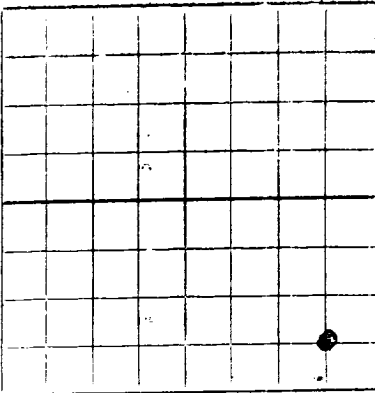




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Oilbase Service Production Company

(Company or Operator)

Wagler E.
(Lease)

Well No. 6, in 3E 1/4 of 12S 1/4, of Sec. 7, T. 12-S, R. 3E-S, NMPM.

Folonigstad

Pool, 1st County.

Well is 100 feet from South line and 100 feet from 100 line

of Section 7-12S-3E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-17, 1957 Drilling was Completed 12-21, 1957

Name of Drilling Contractor Parker Drilling Company

Address Denton, New Mexico

Elevation above sea level at Top of Tubing Head 3000 (DE) 3000 (Molly Rushing)

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 12000 to 12020 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/4	45.7	New	358.13'	Bit			Surface
8 5/8	32.7	New	1174.07'	Bit			Intermediate
5 7/8	27.5	New	1200'	Bit		12009-12017	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 3/4	12 3/4	100'	385	Plug		
12 3/4	8 5/8	100'	8	Plug		
7 7/8	5 7/8	100'	40	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

2. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

3. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

4. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

Result of Production Stimulation Well flowed 6 hrs 100 to 500 100 mesh sand, rate 70 bbl/hr. 100 mesh

5. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

6. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

7. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

8. Treatment of 12009 to 12017 with 10-50 lbs. of 100 mesh sand 400 to 500

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,022 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 29, 1957
OIL WELL: The production during the first 24 hours was 1333 barrels of liquid of which 92.7% was E.S., was oil, 3.12 of 1% was emulsion; % water; and % was sediment. A.P.I. Gravity 47.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh.	2260 (-41623)	T. Devonian	12008 (-8125)
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	3072 (-4831)	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3527 (-756)	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	4420 (-567)	T. Granite	
T. Glorieta	5900 (-2017)	T. Penrose	3987 (-104)
T. Drinkard		T. Clearfork	6558 (-2675)
T. Tubbs		T. Fullerton	7155 (-3272)
T. Abo	7845 (-3962)	T. Hueco	9090 (-5207)
T. Penn.	9688 (-5505)	T. Woodford Shale	11913 (8020)
T. Miss.	11355 (-7472)		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface soil, sd, caliche	11419	11885	466	Lime, chert
210	1190	1280	Red bed	11885	11938	53	Shale, lime
1190	1884	394	Red bed, anhydrite	11938	11971	33	Shale
1884	2460	576	Anhydrite	11971	12022	51	Shale, dolomite
2460	3066	606	Anhydrite, salt	Drill Stem Tests - Taylor B #4			
3066	4270	1204	Anhydrite, shale				
4270	4445	175	Anhydrite	DST #1	9562-9616 (54')	Lower Hueco, tool failed, pulled tool.	
4445	4493	48	Dolomite	DST #2	9562-9616 (54')	Lower Hueco, tool open 1 1/2 hr., 1" TC, 5/8" BC, weak blow throughout test. Rec. 210' drig. mud (no oil, gas or str.) SEP 100%, FFT 110%, 30 min. SIP 1410%, MCP 4800%, Vis. 35, wt 9.4, WL 21, FC 1/32.	
4493	5161	668	Lime				
5161	5269	108	Lime, sand				
5269	7846	2577	Lime				
7846	7956	110	Lime, shale				
7956	8105	149	Shale				
8105	8325	220	Lime, shale				
8325	9690	1365	Lime				
9690	9757	67	Lime, shale				
9757	10496	739	Lime				
10496	10567	71	Lime, shale				
10567	10958	391	Lime				
10958	11015	57	Lime, shale				
11015	11110	95	Lime				
11110	11279	169	Lime, shale				
11279	11326	47	Shale				
11326	11340	14	Lime, shale				
11340	11419	79	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Production Co. Address Box 97, Hobbs, New Mexico
Name R. W. Ely Position or Title Asst. Division Supt.
Date 12-30-57