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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Bobbie**

9. Well No.  
**#3**

10. Field and Pool, or Wildcat  
**Gladiola**

12. County  
**Lea**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Skelton Oil Company**

3. Address of Operator  
**P.O. Box 176, Hobbs, New Mexico 88240**

4. Location of Well:  
UNIT LETTER **K** **1650** FEET FROM THE **South** LINE AND **2310** FEET FROM  
THE **West** LINE, SECTION **18** TOWNSHIP **12S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3873**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Test Mississippi</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-81 Move in General Petroleum, Inc. Pulling Unit and M&W Rental Tool Reverse Unit. Ran 7 7/8 Bit, re-entered to top of 5 1/2 Casing - 4625'. Clean up hole with water. Picked up 4 5/8 Bit, went in to 4908', unable to make hole. Went back in with 7 7/8 Bit and drilled about 90', found junk in hole.

6-08-81 Got drilled out to 11,950' - set packer @ 11,084.39'.

7-06-81 Started swabbing, fluid level 4,000' from surface - swabbed down to 8,400'.

7-09-81 Pulled swab, removed wellhead, reset packer at 11,904'. Run swab and swab down to 400'. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *George G. ...* TITLE Manager DATE 1-18-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: