

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Amerada Petroleum Corporation</b>			Lease <b>Federal "B"</b>			Well No. <b>2</b>	
Location of Well	Unit <b>H</b>	Sec <b>11</b>	Twp <b>T-13-S</b>	Rge <b>R-38-E</b>	County <b>Lea</b>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>Bronco Mississippian</b>		<b>Oil</b>	<b>Art Lift</b>	<b>Tbg.</b>	<b>2"</b>	
Lower Compl	<b>Bronco Devonian</b>		<b>Oil</b>	<b>Flow</b>	<b>Tbg.</b>	<b>14/64"</b>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A 11-4-63

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>8:30 A 11-5-63</u>		
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>Csg. (15)</u>	<u>Tbg. (280)</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>Csg. (15)</u>	<u>Tbg. (290)</u>
Minimum pressure during test.....	<u>Csg. (15)</u>	<u>Tbg. (280)</u>
Pressure at conclusion of test.....	<u>Csg. (15)</u>	<u>Tbg. (290)</u>
Pressure change during test (Maximum minus Minimum).....	<u>Csg. (15)</u>	<u>Tbg. ( 10)</u>
Was pressure change an increase or a decrease?.....	<u>0</u>	<u>Increase</u>
Well closed at (hour, date): <u>1:00 P 11-5-63</u>	Total Time On Production <u>4½ Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>45</u> bbls; Grav. <u>43.5</u> ; During Test <u>4.6</u> MCF; GOR <u>102</u>		
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>1:30 P 11-5-63</u>		
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>Csg. (15)</u>	<u>Tbg. (300)</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>Csg. (15)</u>	<u>Tbg. (300)</u>
Minimum pressure during test.....	<u>Csg. (15)</u>	<u>Tbg. (300)</u>
Pressure at conclusion of test.....	<u>Csg. (15)</u>	<u>Tbg. (300)</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>4:00 P 11-5-63</u>	Total time on Production <u>2½ Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>42</u> ; During Test <u>8.2</u> MCF; GOR <u>1368</u>		
Remarks _____		

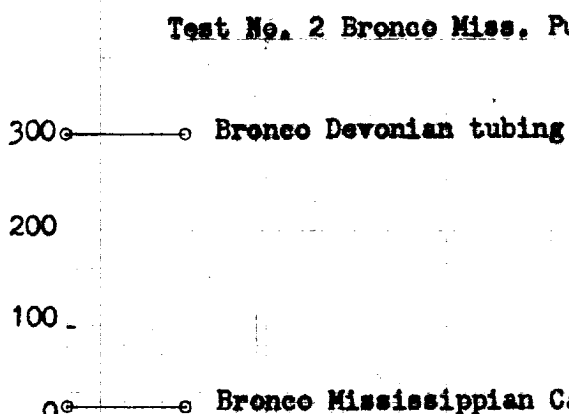
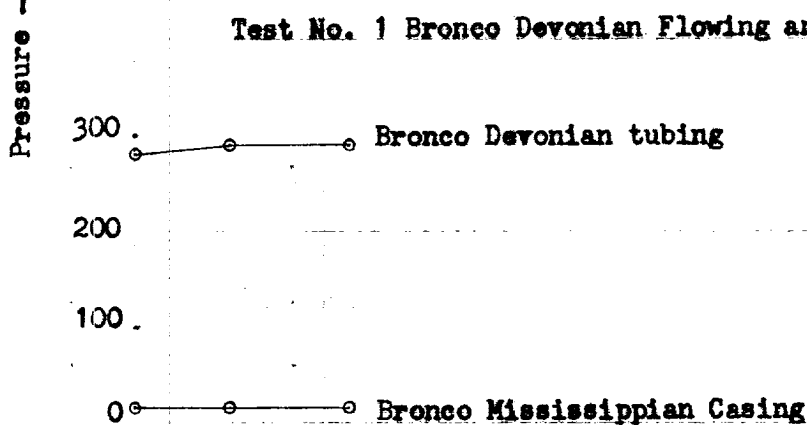
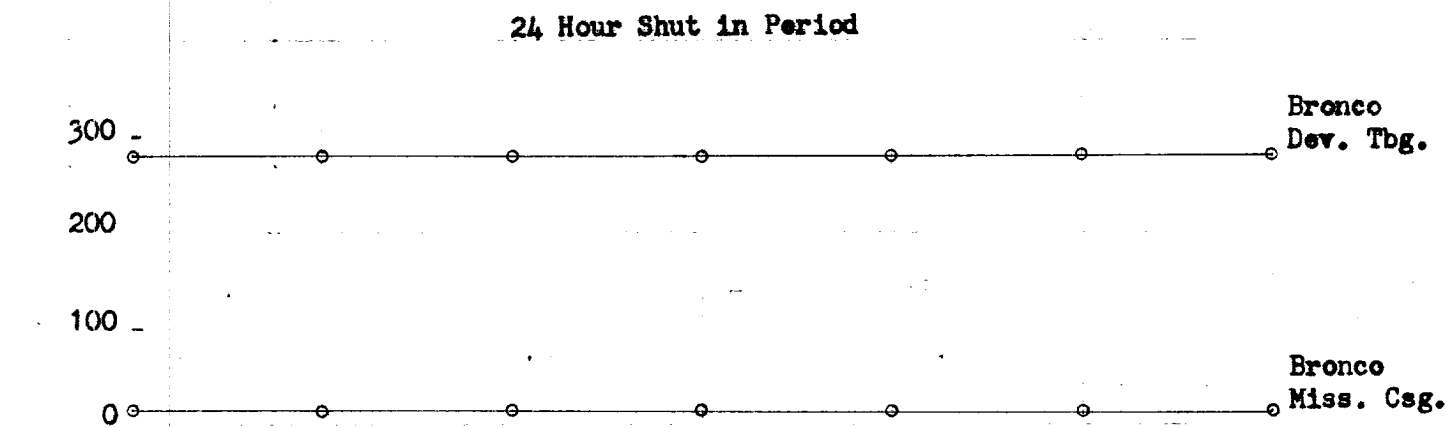
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Amerada Petroleum Corporation  
By Frank Thurman

Title Petroleum Engineer  
Date November 7, 1963

By [Signature]  
Title \_\_\_\_\_



NOV 8 10 12 AM '63  
HOBBS OFFICE O.C.C.

Time - Hours