District I PO Box 1980, Hobbs, NM 82241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South Fla District III				OIL CONSERVATION DIVISIO 2040 South Pacheco						ii pada Laura Citta				
1000 Rio Bra: District IV	206 Rd., A21	∞, NM 87410		NM 87505			5 Copie							
	scheco, Santi	Fe, NM 875	05							.[_		ENDED REPOR		
<u>.                                    </u>		REQUES	T FOR A	LLOWAE	BLE A	ND AL	THOR	IZAT	ION TO T					
					<sup>1</sup> OGRID Number 004874									
Collins & Ware, Inc. 508 West Wall, Suite 120									<sup>3</sup> Reason for Filing Code					
Midland, Texas 79701														
<sup>4</sup> API Number						<sup>1</sup> Pool Name			CG effective 9/01/98					
<b>30 - 0</b> 25		_			co Siluro Devonia						Pool Code			
	Property Cod	e		Property Na		* Well Num								
19215 II. 10 Surface Location				<del></del>	Ward	d, LW						1		
Ul or lot no.	Section	Location		11.011.										
0	11	138	Range	Lot.ldn	Feet fro				Feet from the	East/V	Vest line	County		
		Hole Location			660		South		1491	Ęą	şţ	Lea		
UL or lot no		Township	Range	Lot Idn	Feet fr	4	N 110							
					rectin	om me	North/Sou	uth line	Feet from the	East/V	Vest line	County		
12 Lse Code	13 Produc	ing Method C	ode <sup>14</sup> Gas	Connection Date	15	C-129 Perm	it Number	1 16	O 100 Total 11	<u> </u>				
Р		Р				0 120 1 (1112	н гишире	1	C-129 Effective	Date	" C-1	29 Expiration Date		
Π. Oil a		Transpor	ters					1			l			
Transpo	rter		Transporter !		7	» POI		21 O/G	1	POD U	LSTR Loc			
		and Address							and Description					
138648		Amoco Trucking 502 N. West Avenue				0015210 0			Unit P, Sec. 11, T13S, R38E					
**************************************			Texas						Ward Batt	ery				
024650	Dy	negy Mi	dstream Services			0015230 G			Unit P, Sec. 11, T13S, R38E					
	10 Ho	000 Louisiana St., Ste 5800 Mouston, Texas 77002							Dynegy Gas Meter					
	110	us com,	IEXAS 7	7002	388	82.00			<del></del>					
	<b>张</b> 意美				3000	With a fine and								
			······································											
					S. 113 S. 113 S. 113		NA.XII							
V. Produ		ter				na dia manana ka					·			
	POD					" POD ULS	TR Location	n and De	scription					
00152		Unit	P, Sec.	11, T139	S, R3	8E. Wa	ter di	spose	ed into Br	onco	SWD #	5		
. Well (	Completi													
Spud	Date	, * F	leady Date	idy Date		" TD			" Perforati	ons » DHC, DC,MC				
	Hole Size	<u> </u>	<b>"</b> C	"Caring & Tobber 6										
Hote Size			22 Casing & Tubing Size			" Depth Set			<sup>34</sup> Sacks Cement			Cement		
**************************************														
7 777-11 7	Fare Day									•				
. Well 'Date Ne	Test Dat		h 9 : 1											
~ eve 146		~ GRS Del	ivery Date	" Test I	Date	×	Test Lengt	<b>.</b>	" Tbg. Pre	Mune	-	Cag. Pressure		
41 Choke	Size	<b>.</b>	Oil I	4) 221										
·		<b>J.</b>		<sup>4</sup> Water		44 Ges		T	4 AOF		4 Test Method			
hereby certify	that the rule	of the Oil Co	enservation Divi	ision have been co	molied									
th and that the owiedge and be	THIOLINATION &	tiven above is	true and comple	ze to the pest of t	my		OIL	CON	SERVATIO	JN DI	EVISIC	N		
nanute:							OIL CONSERVATION DIVISION  ORIGINAL STATE  Approved by:  ORIGINAL STATE  ORIGI							
nted name:	Dian	ne Sumra		in	$\times$	Title:	-			. 11				
le: Dansal				<del></del>										
Production Administrator							Approval Date:							
10/1	5/98	And Apple		5) 687-34							•			
= E CM		mor III in the	UGRID numi	er and name of	the prev	ious operato	•							
	Previous Op	erator Signatu	ıre		· · · · · · · · · · · · · · · · · · ·	Printed 1	Vame			————				
		-				a i miced .	- mile			TEL	•	Date		