

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 2, 1953

(Date)

Seminole, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

L. W. Ward

(Lease)

Revan Drilling Company

(Contractor)

Well No. 1 in the SW 1/4 SE 1/4 of Sec. 11

T. 13, R. 38-E, NMPM., Bruce Area Pool, Lea County.

The Dates of this work were as follows: June 29th, 30th & July 1, 1953.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,890 Total Depth - Line. Finished 7-7/8" hole to 11,890' at 2:30 a.m. 6-27-53. Ran 295 jts., 5-1/2" OD Casing, set at 11,725 with 700 sacks Sls-set cement mixed AS Jol with 1/4# Floccs added per sack. Plug down to 11,636', maximum pressure 2100#. Used Baker Centralizers and B&W Scratchers. Casing was not rotated while cementing. Ran temperature survey, found top of cement at 8297' or 65.43% fill. Tested 5-1/2" casing with 1500# for 30 minutes, held o.k.

Witnessed by C. M. Clarkson  
(Name)

Amerada Pet. Corp.  
(Company)

Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Zachary  
(Name)  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: W. H. Dunlap

Position: Dist. Supt.

Representing: Amerada Petroleum Corporation

Address: Drawer 809 Seminole, Texas

• *For more information on the 2006-2007 season, visit [www.fox.com](http://www.fox.com).*

[illegible]

1. *Chlorophyll a* (Chl *a*) and *Chlorophyll b* (Chl *b*) were determined using the method of Arar and Collins (1987). The concentration of Chl *a* and Chl *b* was expressed as  $\mu\text{g mL}^{-1}$  of the sample.

*Journal of Management Studies*, 19(1), 67-80.

100

• • • • •

1. The first step in the process is to identify the problem. This involves gathering information about the situation and understanding the needs of the stakeholders involved.

2. Once the problem is identified, the next step is to develop a plan. This involves setting goals, identifying resources, and determining the steps that need to be taken to address the problem.

3. The third step is to implement the plan. This involves putting the plan into action and monitoring progress to ensure that the goals are being met.

4. Finally, the fourth step is to evaluate the results. This involves assessing the effectiveness of the plan and making adjustments as needed to improve the outcome.

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Arar and Collins (1971) using a Shimadzu 1010 spectrophotometer. The concentration of chlorophyll was expressed in  $\mu\text{g mL}^{-1}$  of the sample.

[illegible]