

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation			Address Drawer 817 - Seminole, Texas			
Lease L. W. Ward	Well No. 2	Unit Letter I	Section 11	Township 13-South	Range 36-East	
Date Work Performed 4-28-59	Pool Bronco Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **To test 5-1/2" casing and Dually complete well in the Mississippian and Devonian Zones.**
- ☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Tested 5-1/2" OD Casing with 1500# pressure for 1/2 hour. Held O.K.

Perforated 5-1/2" OD casing from 10,939' to 10,964' with 4 jet shots per foot. Total of 100 shots. Set Baker Model C Ret. Bridge Plug at 10,979' & Guiberson KVL-30 packer at 10,637'. Acidized casing perforations from 10,939' to 10,964' with 500 gals. Halliburton 15% MCA acid. Pulled bridge plug and packer. Ran Baker Model D Production Packer on wire line set at 11,455' by Welox, Inc. Ran 354 fts. 2-1/16" OD Hydrill CS tubing (DEVONIAN STRING) set at 11,473' with tubing perforations from 11,467' to 11,473'. Ran 338 fts. 2-1/16" OD Hydrill CS tubing (MISSISSIPPIAN STRING) set at 10,950' with tubing perforations from 10,911' to 10,917'. Tested OCT 2-1/16" Hydrill Dual Tubing Head with 2000#. Held O.K.

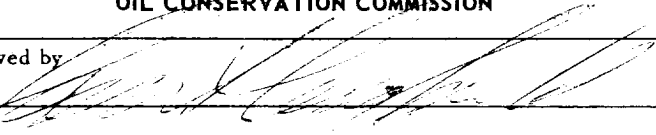
Witnessed by A. D. Simpson	Position Foreman	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. A. Dunlap		
Title District Superintendent	Position District Superintendent		
Date	Company Amerada Petroleum Corporation		