

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 17, 1953

(Date)

Seminole, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

L. W. Ward

(Lease)

Rowan Drilling Company

(Contractor)

Well No. 2 in the NE 1/4 SE 1/4 of Sec. 11

T. 13-S, R. 36-E, NMPM, Bronco Silure Devonian Pool, Lea County.

The Dates of this work were as follows: July 14th, 15th & 16th, 1953

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4534' - Line - Drilled 12-1/4" hole to 2270' and reduced to 11" at that depth. Finished 11" hole to 4534' at 11:30 a.m. 7-14-53. Ran 120 jts., 8-5/8" OD 32# J-55 R-2 & R-3 Casing New, set at 4533' with 900 sacks regular cement mixed 4% Jel and 100 sacks Heat cement, total of 1000 sacks. Plug to 4451' at 5 a.m. 7-15-53. Maximum pressure 750#. Rotated casing while cementing. Used Howco Centralizers and Howco Rotating Scratchers. Ran temperature survey and found top of cement on outside of 8-5/8" casing at 2257', ratio of actual to calculated fill- 57.2%. After waiting on cement for 24 hrs., tested 8-5/8" casing for 1/2 hr. with 1200#, no pressure drop. Drilled cement inside 8-5/8" casing from 4451 to 4533' and open hole from 4533 to 4534' and tested 8-5/8" casing and open hole with 1000# for 1/2 hr., no pressure drop. Started drilling 7-7/8" hole at 4534' at 12 noon, 7-16-53.

Witnessed by G. L. Thurman

(Name)

Amerada Petroleum Corporation

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Dunlap

W. H. Dunlap

Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas

Ray Yarbrough

(Name)

Oil & Gas Inspector

(Title)

JUL 22 1953

(Date)

