

If drill-stem or other special record is made, submit report on separate sheet and attach hereto

Rotary tools were used from **Surface** **11905** feet to **11905** feet.
Cable tools were used from **11905** feet and from **11905** feet to **11905** feet.

Put to Producing **November 18,** **54**

OIL WELL: The production during the first 24 hours was **792** barrels of liquid of which **100** % was oil; **43.2** % was sediment. A.P.I.

Gravity **43.2**

GAS WELL: The production during the first 24 hours was **0** M.C.F. plus **0** barrels of liquid Hydrocarbon. Shut in Pressure **0**

Length of Time Shut in **0**

PLEASE INDICATE BELOW FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anby.....	2270	T. Ojo Alamo.....	11816
T. Salt.....	2350	T. Kirtland-Fruitland.....	
B. Salt.....	3000	T. Farmington.....	
T. Yates.....	3105	T. Pictured Cliffs.....	
T. 7 Rivers.....	3250	T. Menefee.....	
T. Queen.....	4004	T. Point Lookout.....	
T. Grayburg.....	4257	T. Mancos.....	
T. San Andres.....	4515	T. Dakota.....	
T. Glorieta.....	5985	T. Morrison.....	
T. Drinkard.....	7209	T. Penn.....	
T. Tubbs.....	7887	T.	
T. Abo.....	9667	T.	
T. Penn.....	11137	T.	
T. Miss.....	11137	T.	

WC 9079

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Surface & Caliche				
215	2050	1835	Redbed				
2050	2355	305	Anhydrite & Redbed				
2355	3484	1129	Anhydrite & salt				
3484	4482	998	Anhydrite				
4482	4576	94	Anhydrite & lime				
4576	5430	854	Lime				
5430	5516	86	Lime & sand				
5516	9553	4037	Lime				
9553	9576	23	Lime & shale				
9576	10528	952	Lime				
10528	10652	124	Lime & chert				
10652	11100	448	Lime & shale				
11100	11129	29	Lime & chert				
11129	11186	57	Lime & shale				
11186	11217	31	Lime				
11217	11764	547	Lime & chert				
11764	11838	74	Shale				
11838	11905	67	Lime				

PBTD 11898

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1954

(Date)

Company or Operator **Sinclair Oil & Gas Company**

Address **520 East Broadway, Hobbs, New Mexico**

Name **C. C. Salter**

Position or Title **District Superintendent**

N.

Orig: #

cc: OCC

cc: FMR

JTR

EGC

HAM

(Revised 7/1/83)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY~~Sinclair Oil & Gas Company~~

(Company or Operator)

H.H. Harris Tract "A"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 11, T. 13 S, R. 38 E, NMPM.Bronco Siluro Devonian

Pool,

Lea

County.

Well is 990 feet from North line and 571 feet from East lineof Section 11-13-38. If State Land the Oil and Gas Lease No. isDrilling Commenced 8-12-54, 19 Drilling was Completed 11-8-54, 19Name of Drilling Contractor Coreco Drilling CompanyAddress Dallas, TexasElevation above sea level at Top of Tubing Head 3807. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 11855 to 11890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>N</u>	<u>331</u>	<u>None</u>			
<u>9 5/8</u>	<u>40 & 36</u>	<u>N</u>	<u>4685</u>	<u>Larkin</u>			
<u>7</u>	<u>32, 29, 26, 23</u>	<u>N</u>	<u>11904</u>	<u>"</u>			
<u>2</u>	<u>4.7</u>	<u>N</u>	<u>11884</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4</u>	<u>13 3/8</u>	<u>334</u>	<u>400</u>	<u>Halliburton</u>		
<u>12 1/4</u>	<u>9 5/8</u>	<u>4685</u>	<u>2000</u>	<u>de</u>		
<u>8 3/4</u>	<u>7</u>	<u>11904</u>	<u>500</u>	<u>de</u>		
<u>2</u>	<u>2</u>	<u>11884</u>				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 2,000 gallons of 15% acid, by Cardinal Chemical Co.Result of Production Stimulation Flowed on potential test 792 barrels of oil based on 33 barrels flowed per hour.Depth Cleaned Out 11898