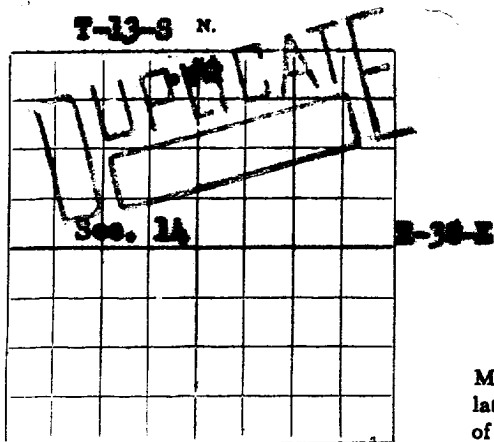


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYAmerada Petroleum Corporation
(Company or Operator)Virgil Linan
(Lease)Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 14, T. 13-S, R. 36-E, NMPM.Bronco Siluro Devonian Pool, Lee County.Well is 330 feet from North line and 2310 feet from West line of Section 14. If State Land the Oil and Gas Lease No. is -.Drilling Commenced October 11, 1955 Drilling was Completed December 22, 1955Name of Drilling Contractor McWay & Stafford Drilling CompanyAddress 1110 Philtower Building - Tulsa, OklahomaElevation above sea level at Top of Derrick Floor - 3813'. The information given is to be kept confidential until Not Confidential, 19 .

OIL SANDS OR ZONES

No. 1, from 9612 to 9620 No. 4, from to
No. 2, from 11785 to 11850 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	344	New	300'	Armo SJ			
8-5/8"	324	New	4530'	Baker Guide			
7"	23-26-294	New	10102'	Halliburton Float			
5" Liner	15 & 144	New	1768'	Brown Set			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2" & 11"	13-3/8"	318'	400	Halliburton		
	8-5/8"	4549'	1300	BJ Service, Inc.		
	7"	10117'	200	Halliburton		
	6"	11785'	350	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed open hole from 11,785' to 11,850' with 500 gallons Cardinal Mud Acid. Broke formation down with 3 bbls. acid. Maximum pump pressure 2400#, minimum pump pressure 1000#.

Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 29, 1955
OIL WELL: The production during the first 24 hours was 640.48 barrels of liquid of which 97.23 % was oil; 1.74 % was emulsion; % water; and 1.03 % was sediment. A.P.I. Gravity 43.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2244 + 1569	T. Devonian	11636 - 7823
T. Salt	2322 + 1491	T. Silurian	
B. Salt	3003 + 810	T. Montoya	
T. Yates	3103 + 710	T. Simpson	
B. Yates	3253 + 560	T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4515 - 702	T. Granite	
B. San Andres	5949 - 2136	T.	
B. Clearfork	6618 - 2805	T. Wolfcamp	8992 - 5179
T. Tubbs	7287 - 3374	T. Woodford	11567 - 7754
T. Abo	7877 - 4064	T.	
T. Penn. AXX	9442 - 5629	T.	
T. Miss	10882 - 7069	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18	18	Cellar				
18	290	272	Sand & Surface Rock				
290	1847	1557	Red Bed				
1847	2110	263	Anhydrite & Red Bed				
2110	2345	235	Anhydrite				
2345	3845	1500	Anhydrite & Salt				
3845	4462	617	Anhydrite				
4462	4510	48	Anhydrite & Gyp				
4510	10493	5983	Lime				
10493	10560	67	Lime & Chert				
10560	10706	146	Lime				
10706	10931	225	Lime & Shale				
10931	10955	24	Lime				
10955	11246	291	Lime & Chert				
11246	11339	93	Lime & Shale				
11339	11570	231	Lime & Chert				
11570	11641	71	Lime & Shale				
11641	11850	209	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Seminole, Texas December 29, 1955
Company or Operator Amerada Petroleum Corporation Address P. O. Drawer 809 - Seminole, Texas
Name W.H. Dunlap Position or Title Dist. Supt.