NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON

ort in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after ple rc in

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PRINCIPLE		Indicate Nature of Report by Checking B	elow	
August 4, 1933 Semimole, Texas (Pase) Following is a report on the work done and the results obtained under the heading noted above at the Americal Petroleum Corporation (Company or Operator) Rosen Drilling Company or Operator) Rosen Drilling Company or Operator) Rosen Drilling Company or Operator) T13-S. R. 18-E. NMPM. Bronso Area. Pool, In the Mr. 1/4 Mr. 1/4 of Sec. 14. The Dates of this work were as follows: May 15, 1953 Notice of intention to do the work (mr.) (was not) submitted on Form C-102 on (Cross out mearrest words) and approval of the proposed plan (mr.) (was not) obtained. DETAILED ACCOUNT OF WORK BONE AND RESULTS OBTAINED 11760 PED — Acidised through 5° OD Cag. Perf. from 11760 to 11760 v/1000 gallons (Western Special Lev Tennion Acid. Max. TF 3500f. Mrs. TF 3500f. Avg. injection rate 3.1 bbls per min. Acidised through 5° OD Cag. perf. from 11700 to 11760 v/2000 gallons Dole frae and 2000 gallons Special LST Acid. Max TF 5500f, Min. TF 3500f. Avg. injection rate 2.7 bbls per min. Witnessed by G.M. Clerkson (Name) Witnessed by G.M. Clerkson (Name) Lase (Company) Operation (Operation (Pase)) I hereby certify that the information given above is true and company or operation (Title)		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		
Following is a report on the work done and the results obtained under the heading noted above at the Americal Petroleum Corporation (Company of Operator) (Company of Operator) (Confinator) T.13-S., R. 18-R., NMPM., Brosse Area. Pool, In the ME /4. ME /4 of Sec. 14. The Dates of this work were as follows: May 15, 1953 Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out meaturest words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 11750 PED - Asidised through 5" OD Cag. Perf. from 11700 to 11780 w/1900 gallons Western Special Low Tension Asid. Max. TF 3500%, Kin. TF 350%. Avg. injection rate 3.1 bbls per min. Addised through 5" OD Cag. perf. from 11700 to 11750 w/2000 gallons Dole free and 2000 gallons Special LST Acid. Max TP 5500%, Min. TP 3500%. Avg. injection rate 2.9 bbls per min. Witnessed by Calle Clarkwon (Name) Witnessed by Calle Clarkwon (Name) Approved: I hereby certify that the information given above is true and company (Title)	REPORT ON RESULT OF PLUGGING WELL		11 ====:. = :.	*
Americal Petroleum Corporations (Company or Operator) (Company or			Seminole, Texas	lace)
Royan Brilling Company or Operator) Royan Brilling Company or Operator) The Dates of this work were as follows: May 15, 1953 Notice of intention to do the work (was not) submitted on Form C-102 on. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 11760 PBD - Acidised through 5" OD Cag. Perf. from 11700 to 11780 w/1990 gallons Western Special Law Tension Acid. Max. IF 1900, Min. TP 300, Avg. injection rate 3.1 bbls per min. Acidised through 5" OD Cag. perf. from 11700 to 11780 w/2000 gallons Dole frae and 2000 gallons Special LST Acid. Max IP 5500, Min. TP 3500, Avg. injection rate 2.9 bbls per min. Witnessed by Came Clarkson (Name) Witnessed by Came Clarkson (Name) Approved; I hereby certify that the information given above is true and company of the proposed in the company of the proposed is true and company of the proposed in the company of the proposed in the company of the company of the proposed is true and company of the proposed in the company of the company of the company of the proposed in the company of	Following is a report on the work	done and the results obtained under the heading	noted above at the	
ROYAN Drilling Convert (Confractor) T.13-S., R. 34-E., NMPM., Brown Area Pool, Lea Cou The Dates of this work were as folows: May 15, 1953 Notice of intention to do the work (was not) submitted on Form C-102 on. (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 11760 PED - Acidised through 5° OD Cag. Perf. from 11700 to 11780 w/1600 gallons Western Special Lev Tension Acid. Max. IF 3500, Min. TP 360, Avg. injection rate 3.1 bbls per min. Acidised through 5° OD Cag. perf. from 11700 to 11780 w/2000 gallons Dole frac and 2000 gallons Special LST Acid. Max TP 5500, Min. TP 3500, Avg. injection rate 2.9 bbls per min. Witnessed by Calle Clarkson (Name) Witnessed by Calle Clarkson (Name) Americal Petroleum Corporation Forms: (Company) (Cittle) I hereby certify that the information given above is true and company of the property of the company of the	Amerada Petroleum Corpore	tion		····
The Dates of this work were as folows: May 15, 1953	Rosen Drilling Company	, Well No	in the 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	of Sec. 14
The Dates of this work were as follows: May 15, 1953 Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 11780 PBD — Acidised through 5" OD Cag. Perf. from 11700 to 11780 w/1000 gallons Western Special Low Tennation Acid. Max. IF 1900%, Min. TP 300%. Avg. injection rate 3.1 bbls per min. Acidised through 5" OD Cag. perf. from 11700 to 11700 w/2000 gallons Dole frae and 2000 gallons Special LST Acid. Max TP 5500%, Min. TP 3500%. Avg. injection rate 2.9 bbls per min. Witnessed by Cambo Clarkson (Name) Witnessed by Cambo Clarkson (Name) I hereby certify that the information given above is true and com-	T.13-S, R36-Z, NMPM.,	Bronce Area Pool,	Les	County
Notice of intention to do the work (was not) submitted on Form C-102 on				
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED 11780 PBD - Acidised through 5" OD Cag. Perf. from 11700 to 11780 w/1900 gallons Western Special Low Tension Acid. Max. Tr 1900f, Kin. Tr 300f. Avg. injection rate 3.1 bbls per min. Acidised through 5" OD Cag. perf. from 11700 to 11780 w/2000 gallons Dole frac and 2000 gallons Special LST Acid. Max Tr 5500f, Min. Tr 3500f. Avg. injection rate 2.9 bbls per min. Witnessed by Came Clarkson (Company) Witnessed by Came Clarkson (Company) I hereby certify that the information given above is true and company)				
Hinesed by. Came Clarkson Witnessed by. Came Clarkson (Name) Company) Came Perf. from 11700 to 11780 w/1600 gallons Witnessed by. Came Clarkson (Name) Company) Came Clarkson (Company) Company) Came Clarkson (Company)			(Cross out meetics words)	
Witnessed by	TARION A TE			
Approved:	DETAIL	ED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
11ppaovous	11780 PBD - Acidised throwestern Special Low Tensis rate 3.1 bbis per min. Acidised through 5" OD Ca 2000 gallons Special LST 2.9 bbls per min.	agh 5° OD Cag. Perf. from 11700 om Acid. Max. TP 3900%, Min. To g. perf. from 11700 to 11700 w/2 Acid. Max TP 5500%, Min. TP 35%	to 11780 w/1999 gallon P 300%. Avg. injection 2000 gallons Dole frac 20%. Avg. injection ra	and
Name With Dunlap Will Dunlap	11760 PBD - Acidised throwestern Special Low Tensis rate 3.1 bbis per min. Acidised through 5" OD Ca 2000 gallens Special LST 2.9 bbls per min. Witnessed by C.M. Clarkson (Name)	Amerada Petrolaum Cor	to 11780 w/1999 gallon P 300%. Avg. injection 2000 gallons Dole frac DOW. Avg. injection ra	and te
Oli & Gas Inspector Aug. 10 100	11786 PBD - Acidised throw Western Special Low Tensionate 3.1 bbis per min. Acidised through 5" OD Ca 2008 gallons Special LST 2.9 bbls per min. Witnessed by C.M. Clarkson (Name)	Amerada Petroleum Correctify I hereby certify	to 11780 w/1999 gallon 2009 gallons Dole frac Oct. Avg. injection ra (Title) that the information given above is	and te

(Title)