

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4779	

a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER Re-Entry

b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Kern YU State

Name of Operator  
Yates Petroleum Corporation

9. Well No.  
1

Address of Operator  
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat  
East Saunders Permo Penn

Location of Well  
 HIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

12. County  
Lea

NE West LINE OF SEC. 20 TWP. 14S RGE. 34E NMPM

19. Elev. Casinghead  
4144' GR

15. Date Spudded  
Re-entry  
5-22-84

16. Date T.D. Reached  
6-3-84

17. Date Compl. (Ready to Prod.)  
8-2-84

23. Intervals Drilled By  
Rotary Tools  
For Re-entry  
Reverse Unit

6. Total Depth  
10550'

21. Plug Back T.D.  
10521'

22. If Multiple Compl., How Many

25. Was Directional Survey Made  
No

4. Producing Interval(s), of this completion - Top, Bottom, Name  
10378-10465' Permo Penn

6. Type Electric and Other Logs Run

27. Was Well Cored

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*13-3/8"	48#	301'	17-1/4"	300	
*8-5/8"	32#	4450'	11"	200	
*5-1/2"	17#	10549'	7-7/8"	510	
*In place					

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10355'	-

30. TUBING RECORD

1. Perforation Record (Interval, size and number)

10378-10465' (original perforations)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10378-10465'	Trt'd w/5000 gal acid + ball sealers

3. PRODUCTION

Date First Production  
8-2-84

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
8-2-84

Hours Tested  
24

Choke Size

Prod'n. For Test Period

Oil - Bbl.  
4

Gas - MCF  
5

Water - Bbl.  
10

Gas - Oil Ratio  
1250/1

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.  
4

Gas - MCF  
5

Water - Bbl.  
10

Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Used on Lease

Test Witnessed By  
Darrell Atkins

5. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darrell Atkins TITLE Production Supervisor DATE 8-6-84

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2885</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <b>4205</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>4430</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <b>5875</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <b>7285</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>8040</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>9560</b>	T. <b>Permo Penn 10325</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
REFER TO ORIGINAL COMPLETION.							