

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 11317	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator KNOX INDUSTRIES, INC.		8. Farm or Lease Name LOWE
3. Address of Operator P. O. Box 3023, Midland, Texas 79702		9. Well No. 1- 2
4. Location of Well UNIT LETTER <u>A</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>554 East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat GLADIOLA
15. Elevation (Show whether DF, RT, GR, etc.) 3900.9		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/88 Pulled and Laid down submersible pump.
7/26/88 Set CIBP with 25 sk cement at 8850'. Ran Cement Bond Log.
7/28/88 Perforated 9708' to 9780'-32 holes-Acidized w/5000 gal 15% NEFEI.
8/1/88 Swabbing 100% salt water. Set CIBP at 9700' w/1 sack cement.
8/8/88 Perforated 9630' to 9676'-64 holes.
8/9/88 Acidized with 6000 gal 15% NEFE-Swabbing good show-50% oil, 50% water.
8/10/88 Set CIBP at 9625' with 1/2 sack cement. Perforated 9530' to 9604'-72 holes.
8/11/88 Acidized with 5000 gal 15% NEFE-Swabbed well, had hole full of saltwater.
8/27/88 Squeezed perfs, at 9530' to 9604' with 100 sacks Class "C" with
and 50 sacks NEET -squeezed to 3000#.
8/29/88 Drilled out retainer & cement to 9604'. Drilled CIBP at 9625'. Cleaned hole
to 9673'.
9/26/88 Ran 8007' 2-7/8N 80 tubing in hole. Shut down to get pumping unit and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bruce L. Sexton TITLE Supt. Production DATE 10/31/88
ORIGINAL CHECKED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7A completed Nov 8