

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr><td>TRANSPORTER</td><td>OIL</td></tr> <tr><td>PRODUCTION OFFICE</td><td></td></tr> <tr><td>OPERATOR</td><td></td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL	PRODUCTION OFFICE		OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS OF NEWELLS (Submit to appropriate District Office as per Commission Rule 1106)	FORM C-103 (Rev 3-55)
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Name of Company Ralph Lowe		Address Box 827, Midland, Texas					
Lease Gross-State	Well No. 1	Unit Letter E	Section 10	Township 13-S	Range 32-E		
Date Work Performed May 13, 1964	Pool Wildcat	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☒ Casing Test and Cement Job	☐ Other (Explain):
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

8 5/8" Set at 3735'. 1950' 24# 9-55 st+c and 1785' 32# 9-55 st+c Casing. Cemented with 2500 sac 50-50 Pozmix, 8 1/2 Tel 1/4# Flocel and 150 sac Neat Regular Cement. Plug down at 5:30 AM. Cement Circulated. after 24 hours Pipe tested with 1500# for 30 minutes. Pipe tested O.K.

Witnessed by J. C. Evans	Position Field Supt.	Company Ralph Lowe
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by [Signature]		Name C.W. Murray	
Title Engineer District 1		Position agent	
Date MAY 20 1964		Company Ralph Lowe	