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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Form or Lease Name H. H. Harris
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER 0 650 FEET FROM THE South LINE AND 1800 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 12-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Bronco Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3800' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up. Install BOP. Pull production tubing.
2. Perforate 3-1/2" OD Csg w/2 JSPF @ 11783', 93', & 11,797'.
3. Spot 250 gal LST-NE Acid across perforations 11,827' - 11,831'.
4. Set pkr. @ 11,755' & acidize perforations 11,783' - 11,797' w/6000 gal LST-NE Acid in 2 equal stages using 100# salt block between stages.
5. Install pumping equipment.
6. Test & place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>V. J. Harris</i></u>	TITLE Asst. Dist. Supt.	DATE 12-1-76
APPROVED BY <u><i>G. J. Harris</i></u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 2 1976

OIL CONSERVATION COMM.
HOBBBS, N. M.