

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Form or Lease Name N. M. 'AN' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPL.	10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4223' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods pump & Tubing.
2. Perforate 4 1/2" CSG. Liner W/2 JSPP @ 9765; 68', 77', 83', & 9792'.
3. Set RBP @ 9800'. Spot 150 gal. 15% LSTNE Acid across perforations 9765'-9792'.
4. Set packer @ 9676'. Acidize perforations 9765'-9792' w/2000 gal. gelled 15% LSTNE Acid in 2 equal stages using 200# rock salt between stages. Flush w/50 Bbls. salt water.
5. Swab Well.
6. Move RBP to 9900'. Set packer @ 9674'.
7. Acidize 4 1/2" Csg liner perforations 9765'-9885' (old & new perfs.) w/4000 gal. gelled LSTNE Acid in 4-100 gal. stages using 1200# Rock Salt between stages. Flush w/50 Bbls. Saltwater.
8. Install pumping equipment. Test & Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED U. S. Smith TITLE Asst. Dist. Supt. DATE 4-27-76

APPROVED BY Orig. Signed by Jerry Saxon Dist. 1. Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 26 1970

U.S. DEPT. OF JUSTICE