

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Midwest Oil Corporation**  
(Company or Operator)

..... 5  
(1999)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 22, T. 13-N, R. 24-E, NMPM.

# WILSON

**Pool.**

**1. Introduction**

**...County.**

Well is 1900 feet from South line and 1900 feet from West line

of Section 12 If State Land the Oil and Gas Lease No. is K-1034

Drilling Commenced.....**2-25**....., 19**63**..... Drilling was Completed.....**4-13**....., 19**63**.....

Name of Drilling Contractor..... **Costas Drilling** .....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....**4157**..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from **10263** to **10300** No. 4, from **10492** to **10522**

No. 2, from 10300 to 10320 No. 5, from 10600 to 10720

No. 3, from 10340 to 10344 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/8"	35.6	New	322				
8 5/8"	246 & 320	New	4297				
5 1/2"	152, 1706	New	10906			10694-10719	
	200						

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	19 3/8"	322	300			
117	8 5/8"	4297	300			
7 7/8"	5 1/2"	10986	300			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated with 50% sal and acid**

**Result of Production Stimulation.....**

**...Depth Cleaned Out.....**

**RECORD OF DRILL-STEM AND SPECIAL      YTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 10987 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 4-21, 1965

OIL WELL: The production during the first 24 hours was 504 barrels of liquid of which 100 % was  
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
 Gravity 38.9 API Corr.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>1899</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>2827</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>2940</u>		T. McKee		T. Menefee
T. Queen	<u>3910</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>4230</u>		T. Granite		T. Dakota
T. Glorieta	<u>6149</u>		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	<u>7150</u>		T.		T.
T. Abo	<u>7940</u>		T.		T.
T. Penn	<u>9452</u>		T.		T.
T. Miss			T.		T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>1899</u>	<u>1899</u>	<u>Shale, Sand, Gyp</u>				
<u>1899</u>	<u>2827</u>	<u>928</u>	<u>Anhydrite, Salt, Gyp, Sh</u>				
<u>2827</u>	<u>2940</u>	<u>113</u>	<u>Sand, Shale</u>				
<u>2940</u>	<u>4230</u>	<u>1290</u>	<u>Shale, Sand, Anhydrite</u>				
<u>4230</u>	<u>5348</u>	<u>1118</u>	<u>Dolomite &amp; lime</u>				
<u>5348</u>	<u>6149</u>	<u>801</u>	<u>Dolomite w/sand stringers</u>				
<u>6149</u>	<u>7150</u>	<u>1001</u>	<u>Limestone, Shale, Sand</u>				
<u>7150</u>	<u>7290</u>	<u>140</u>	<u>Shale &amp; Sand</u>				
<u>7290</u>	<u>9452</u>	<u>2162</u>	<u>Dolomite w/shale partings</u>				
<u>9452</u>	<u>10625</u>	<u>1173</u>	<u>Limestone w/shale partings</u>				
<u>10625</u>	<u>10987</u>	<u>362</u>	<u>Dolomite, Shale, Limestone</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 19, 1965  
 (Date)

Company or Operator Midwest Oil Corporation Address 1500 Wilco Bldg., Midland, Texas  
 Name W.E. Wittenburg Position or Title District Clerk